

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78RECEIVED
JAN 25 1984
OIL CON. DIV.
DIST. 3REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OFFICE DESIGNED	
OFFICE LOCATION	
SANTA FE	
FILE	
US OIL	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	
Southern Union Exploration Company	
Address	
1217 Main Street, Suite 400, Texas Federal Bldg, Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	
New Well	☐
Recompletion	☐
Change in Ownership	☒
Change in Transporter of:	
Oil	☐
Dry Gas	☐
Casinghead Gas	☐
Condensate	☐
Other (Please explain)	
Change of Operator as of 01-01-84	
If change of ownership give name and address of previous owner	
1217 Main Street, Suite 400 Southern Union Exploration of Tx, Texas Fed Bldg, Dallas, Tx 75202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Susco "16" State	1	Undesq. Gallup	State, Federal or Fee	V-88
Location				
Unit Letter	M	Feet From The	South	Line and
1165		1000		Feet From The
West				
Line of Section	16	T. and S.	32N	Range
				San Juan
				Cour

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
None				8471
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline				295 Chapita, Box 1526, Salt Lake Cty, UT 84110
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?	Yes			When
				1/12/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Re-work	Deepen	Plug Back	Same Reservoir	Diff. R.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (purge, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald M. Smitz
(Signature)Drilling & Production Engineer
(Title)January 12, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 25 1982

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.