

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

AUG 04 1982

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2. NAME OF OPERATOR
SCHALK DEVELOPMENT COMPANY

3. ADDRESS OF OPERATOR

P O BOX 25825 / ALBUQUERQUE NM 871

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE/4 SE/4 SECTION 26

At top prod. interval reported below

At total depth 1020' FSL; 1120' FEL; SECTION 26

14. PERMIT NO.	DATE ISSUED
----	12/11/81

8. FARM OR LEASE NAME
SCHALK 94

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 26, T-32N, R-8W

12. COUNTY OR	13. STATE
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SAN JUAN	NEW MEXICO
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15. DATE SPDCDD	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
2/20/82	3/3/82	5/13/82	6649' GL	6649' GL

20. TOTAL DEPTH, MD & TVD 6234' KBM	21. PLUG, BACK T.D., MD & TVD 6177' KBM	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS ALL	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5542' - 5998' MESA VERDE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION LATEROLOG / COMPENSATED NEUTRON FORMATION

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	313' KB	12 1/4"	300 SKS CLASS 'B'	
4 1/2"	11.6#	6233' KB	7 7/8"	SEE ATTACHED	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	5869'	

31. PERFORATION RECORD (*Interval, size and number*)

5542'-5544' 5759'-5761' 5868'-5878'
5582'-5594' 5798'-5800' 5888'-5896'
5606'-5614' 24 .34" Holes 5985'-5998
5627'-5629' (1JSP2F) 22 .34" Holes
5711'-5713' 5850'-5864' (1JSP2F)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5542'-5598'	COMPLEX GEL & SAND FRAC
	113,526 GAL WATER
	1200 GAL 7½% HCL/500 GAL 15%
	122,600# 20/40 SAND

33. * PRODUCTION

DATE FIRST PRODUCTION 5/28/82	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) SHUT-IN
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/28/82	3 hrs	3/4"	→	N/A	187	N/A	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
93	440	→	N/A	1496	N/A	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

35. LIST OF ATTACHMENTS

CEMENT RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

STEVE SCHALK

TITLE

AGENT

BY

FARMINGTON DISTRICT

DATE 8/2/82

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	2737'					
KIRTLAND	2793'					
FRUITLAND	3457'					
PICTURE CLIFFS	3535'					
LEWIS	3629'					
CLIFFHOUSE	5522'					
MENEFFEE	5573'					
POINT LOOKOUT	5842'					

4 1/2" Production Casing
CEMENTED IN TWO STAGES:

1st. 375 SKS CLASS 'B' 2% CALCIUM CHLORIDE, 6 1/4# GEL
1/4# FLO CEL, AND 8# SALT P/SK.

2nd. 380 SKS HALLIBURTON LITE 6 1/4# GEL P/SK. FOLLOWED
W/50 SKS CLASS 'B' 8# SALT P/SK.

CIRCULATED TO SURFACE