Form Approved. Budget Bureau No. 42-R1424

5. LEASE

SF-078040

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Ose rottii 3–331–C for Such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Mudge Com B
wen ether	9. WELL NO.
2. NAME OF OPERATOR	lE .
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 11, T31N R11W
AT SURFACE: 1520' FSL 1715' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5898! qr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	and the second s
FRACTURE TREAT □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	
MULTIPLE COMPLETE	MAR O
ABANDON*	CV43 CO.
(other)	OIL DIST 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and t to this work.)*
2/4/82 - MIRURT. Spud well 2/3/82 w/4Corners r ST&C csg, set @ 294'. Circ cmt w/285 sx Cl-B + cmt to surface. WOC. NUBOP.	rig #7. Run 7 jts 9-5/8" 36# K-5! + 2% CACL2 + 1/4#/sx flocele. Ci
2/9/82 - Reach INTD. RU and run 117 jts 7" K-5 DV @ 2922'. Circ cmt 1st stage w/93sx Cl-B & 2 2nd stage w/340sx Cl-B + 2% D-79 and 1/4# sx D-D-29. NUBOP.	2% D-79. Tail w/150sx C1-B. Cmt
2/10/82 - Report to tops: Ojo Alamo @ 1500' (w Fruitland @ 2150' (water, gas).	vater), Kirtland @ 1600' (shale),
2/11/82 - Test BOP 1000 psi. Run temp survey. hole blow hole, drill 136', hole wet. POOH, LD	TOC 1600'. Drill DV cmt, unload
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
Saundra Peron TITLE Production Ana	11yst date2/26/82
(This space for Federal or State office	ce use)
APPROVED BY TITLE TOTALE	DATE
	ACCEPTED FOR RECORD

*See Instructions on Reverse Side

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