

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR Tenneco Oil Company					
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520' FSL 1715' FEL At top prod. interval reported below At total depth					
14. PERMIT NO. _____ DATE ISSUED _____					
15. DATE SPUDDED 2/3/82	16. DATE T.D. REACHED 3/1/82	17. DATE COMPL. (Ready to prod.) 5/3/82	18. ELEVATIONS (DF, RBB, RT, GR, ETC.)* 5910' KB		19. ELEV. CASINGHEAD 5898' gr.
20. TOTAL DEPTH, MD & TVD 7151' KB	21. PLUG, BACK T.D., MD & TVD 7146' KB	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0' - TD	CABLE TOOLS -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6946-7108' KB Dakota					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/VDL, Dual Spacing thermal neutron decay time					27. WAS WELL COBED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	294' KB	12-1/4"	285sx C1-B	
7"	23#	4802' KB	8-3/4"	1st: 93sx C1-B, 150sx C1-B 2nd: 340sx C1-B, 150sx C1-B	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	4562' KB	7151' KB	325		
			30. TUBING RECORD		
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7000' KB			
31. PERFORATION RECORD (Interval, size and number) 6946-52' KB 7089-93' KB 6956-63' KB 7099-7108' KB 7032-46' KB 7060-65' KB 2 JSPF 7075-80' KB (50', 100 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6946-7108' KB 2000 gal 15% wtd HCL, 151 l. SG ball slrs, 60,000 gal 40# XL gel, 134,000# 20/40 SD Bradenhead Squeeze: 208sx C1-B neat		
33. PRODUCTION					
DATE FIRST PRODUCTION 4/13/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 5/3/82	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 174
FLOW. TUBING PRESS. 92 psi		CASING PRESSURE 435 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 1393
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Denise Wilson		TITLE Production Analyst		DATE 5/4/82	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKOUT'S ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface	820'	Sandstone	Greenhorn	6838'	6894'
Ojo Alamo	820'	1600'	Sand, water			
Kirtland	1600'	2150'	Shale, sand, water			
Fruitland	2150'	2580'	Sand, coal, shale, gas, water			
Pictured Cliffs	2580'	2695'	Sand, gas			
Lewis	2695'	4240'	Shale			
Cliffhouse	4240'	4320'	Sand, gas			
Menefee	4320'	4850'	Sand, coal, shale, gas, water			
Point Lookout	4850'	4920'	Sand, gas			
Mancos	4920'	5910'	Shale			
Gallup	5910'	6838'	Shale, sand, water, gas, oil			
Graneros	6894'	6947'	Sand, shale			
Dakota	6947'	T.D.	Sand, shale, gas			