

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Tenneco Oil Company
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1520' FSL 1715' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Remedial Work - Squeeze Ojo Alamo	

5. LEASE SF-078040	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Mudge Com B	
9. WELL NO. 1E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T31N R11W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5898' gr.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/24/82 - MIRUSU. Opened well to pit to blow dn. Killed tbg. NDWH. NUBOP. Picked up tbg and tagged btm w/production string plug 3-3/4 jts. POOH w/tbg. Set RBP on WL @ 2000'. Dumped 10' SD on top of BP. Loaded hole w/2% KCL wtr. PT BP to 2000 psi. Held ok. Perf'd 4 holes fr 1000' to 1004'. RIH w/tbg and full bore cementer pkr and set pkr @ 6251'. PT BS to 1000 psi - held ok. Established rate into squeeze holes @ 2-3/4 BPM @ 1100 psi. Mixed and pmpd 250 sxs Cl-B w/6-1/4#/sx gilsonite w/2% CaCl. Total cmt equivalent to 57 bbls. Displaced cmt below pkr and started hesitation squeeze. Reached max squeeze press of 2000 psi w/6 bbls cmt in csg, 51 bbls cmt, approx. 220 sxs, behind pipe. Held squeeze 15 min @ 2000 psi. Released press, checked for flow back. Unseated pkr. Pld 2 stands. Reversed double tbg volume. Reset pkr and repress'd squeeze.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/29/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

JUL 07 1982

FARMINGTON DISTRICT

RV EBZ