

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL 1715' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Remedial work - squeeze Ojo Alamo

5. LEASE  
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Mudge Com B

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

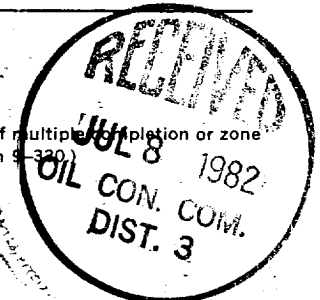
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T31N R11W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5898' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/28/82 - POOH w/tbg and pkr. RIH w/tbg, 7" bit, 2-4" drl clrs and csg scraper. Drld cmt. Cmt hard and drlg slow. Drld 210'.

6/29/82 - Finished DO cmt. RIH 6 stands and PT squeeze to 2000 psi 20 mins - held ok. RIH to RBP and reverse circ'd sd off RBP. Rolled hole w/1% KCL wtr and POOH w/tbg, drl clrs, csg scraper and bit. RIH w/tbg and retrieving head. RIH to RBP and circ'd any remaining SD off w/1% KCL wtr. Latched onto RBP and POOH. RIH w/227 jts 2-3/8" tbg and SN 1 jt off btm. Landed tbg. NDBOP. NUWH. RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/30/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 07 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY EBB