	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND .NSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65 L GAS
1.	GAS OPERATOR PRORATION OFFICE Operator			MAY 1 0 1982 OIL CON. COM.
	Tenneco Oil Company			DIST. 3
	P. O. Box 3249, Englewood, CO 80155			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!! X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	≍ ∣	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fe	t t	deral or Fee Federal SF-078040
	Mudge Com B	lE Basin Dakota	State, 1 e	station to rederal Sr -078040
Unit Letter J : 1520 Feet From The South Line and 1715 Feet From The East				rom The East
	Line of Section 11 Tow	mship 31N Range	llW , NMPM, Sa	n Juan County
	Line of Section II I I ow	wauth OIM Monde	IIW , IMMEM, Sa	il Odair County
II.	DESIGNATION OF TRANSPORT		S Address (Give address to which a	pproved copy of this form is to be sent)
	Giant Refining	or Condensate X	P. O. Box 256, Farmi	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X		pproved copy of this form is to be sent)
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 990, Farmi	ngton, NM 87401
	If well produces oil or liquids, give location of tanks.	, J	No	ASAP
v.	If this production is commingled wit COMPLETION DATA			See Seet Dutt Books
	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2/3/82	5/3/82	7151' KB	7146' KB
	Elevations (DF, RKB, RT, GR, etc.) 5898' gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 6946' KB	7000' KB
	Perforations	Dakota	7099-7108'KB Dakota	
	6946-52'KB, 6956-63'KB, 7032-46'KB, 7060-65'KB, 7075-80'KB, 7089-93'KB TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	9-5/8" 36#	294' KB	285
	8-3/4"	7" 23#	4802' KB	733
	6-1/4"	4-1/2" 10.5,11.6#	7151' KB	325
		2-3/8"	7000' KB	total and must be sevel to or exceed ton allow
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Ott-Bbis.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	1393 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back Pressure	1870 psi	1870 psi	3/4"
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			8-26-82 AUG 26 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
	•		TITLE SIERRYISOR DISTRICT S 3	
			This form is to be filed in compliance with RULE 1104.	
	Cenise Wilson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)		well, this form must be according tests taken on the well in a	expensed by a tabulation of the deviation of the deviatio
	Production Analyst (Title)		Att sections of this form	must be filled out completely for allow-
	May 4, 1982		able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,	
		ite)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	