

80242

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE SEC. 11, T31N, R11W N.M.P.M.
J

5. Lease Designation and Serial No.

SRM-1513

6. If Indian, Allottee or Tribe Name

7. If Unit or (CA) Agreement Designation

SRM-1513

8. Well Name and No.

MUDBE COM B 1E

9. API Well No.

3004525289

10. Field and Pool, or Exploratory Area

DATO TA

11. County or Parish, State

SAN JUAN, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Pit closure

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

DEHYDRATOR PIT - ABANDONED

Denny S. Faust
DEPUTY OIL & GAS INSPECTOR

JUL 11 8 1996

RECEIVED
APR 11 1996OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

80242

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORTOperator: Amoco Production Company Telephone: (505) - 326-9200Address: 200 Amoco Court, Farmington, New Mexico 87401Facility Or: MUDGE com B 1E
Well NameLocation: Unit or Qtr/Qtr Sec J Sec 11 T 31 N R 11 W County SAN JUANPit Type: Separator Dehydrator X Other Land Type: BLM X, State , Fee , Other com. AGMT.Pit Location: Pit dimensions: length 25', width 15', depth 5'
(Attach diagram)Reference: wellhead X, other Footage from reference: 110Direction from reference: 90 Degrees East North X
of
X West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 10

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

RECEIVED
APR 11 1985
OIL CON. DIV.
DIST. 3

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: _____ Date Completed: 3-8-95

Remediation Method: Excavation X Approx. cubic yards 50
(Check all appropriate sections) Landfarmed X Insitu Bioremediation _____
Other _____

Remediation Location: Onsite X Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation TO SANDSTONE BOTTOM

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location see Attached Documents

Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 4'

Sample date 3-8-95 Sample time _____

Sample Results

Benzene(ppm) 0.017

Total BTEX(ppm) 16.438

Field headspace(ppm) 684

TPH 924 ppm

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 3-17-95

SIGNATURE Buddy D. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
Environmental Coordinator

CLIENT: <u>Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80242</u> C.D.C. NO: <u>2638</u>
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LOCATION: NAME: <u>MUDGE</u> <u>com B</u> WELL #: <u>1E</u> PIT: <u>DEHY</u>	DATE STARTED: <u>3-8-95</u>
QUAD/UNIT: <u>J</u> SEC: <u>11</u> TWP: <u>31N</u> RNG: <u>11W</u> BM: <u>Nm</u> CNTY: <u>SJ</u> ST: <u>Nm</u>	DATE FINISHED: _____
QTR/FOOTAGE: <u>NW/SE</u> CONTRACTOR: <u>MOSS</u>	ENVIRONMENTAL SPECIALIST: <u>PEO</u>

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FEET WEST FROM WELLHEAD
DEPTH TO GROUNDWATER: >50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'
NMOCB RANKING SCORE: 10 NMOCB TPH CLOSURE STD: 1000 PPM
SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABANDONED

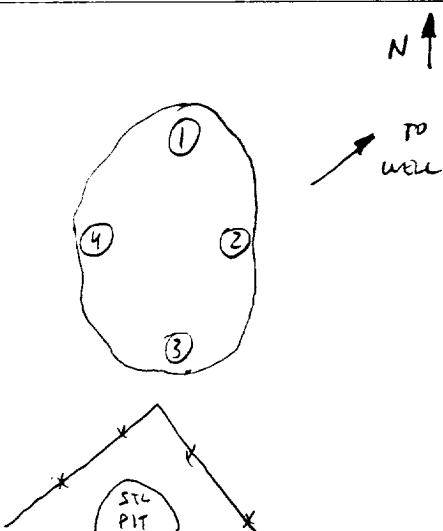
FIELD 418.1 CALCULATIONS

CLOSE PIT

0 5 10 FT

OVM RESULTS

PIT PROFILE



SAMPLE ID		FIELD HEADSPACE PID (ppm)
1	NS - 4'	0
2	ES - 4'	684
3	SS - 4'	88
4	WS - 3'	6
5		
LAB		SAMPLES
ES @ 4'		BTEX -



TRAVEL NOTES: CALLOUT: 3-7-95 ONSITE: 3-8-95 0930

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client: Amoco
Sample ID: E Side @ 4'
Project Location: Mudge Com B 1E
Laboratory Number: TPH-1412

Project #:
Date Analyzed: 3-8-95
Date Reported: 3-8-95
Sample Matrix: Soil

Parameter -----	Result, mg/kg -----	Detection Limit, mg/kg -----
Total Recoverable Petroleum Hydrocarbons	920	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg -----	Duplicate TPH mg/kg -----	% *Diff. -----
	3,000	3,182	6

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Dehydrator Pit - B0242

R. E. Small
Analyst

Review

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *R. E. O'Neill*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *3/9/95*
COC No. *2638*
Sample ID: *5432*
Job No. *2-1000*

Project Name: *Mudge Com B #1E*
Project Location: *E S @ 4' - Dehy. Pit*
Sampled by: *REO* Date: *3/8/95*
Analyzed by: *DLA* Date: *3/9/95*
Sample Matrix: *Soil*

Time: *10:00*

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
<i>Benzene</i>	<i>16.8</i>	<i>0.2</i>
<i>Toluene</i>	<i>1,461</i>	<i>0.2</i>
<i>Ethylbenzene</i>	<i>1,536</i>	<i>0.2</i>
<i>m,p-Xylene</i>	<i>10,184</i>	<i>0.2</i>
<i>o-Xylene</i>	<i>3,241</i>	<i>0.2</i>
	<i>TOTAL 16,438 ug/kg</i>	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: *3/9/95*

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —