

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL 885' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE USA SF-078039	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Barnes	
9. WELL NO. 17	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T32N R11W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6463' gr.	

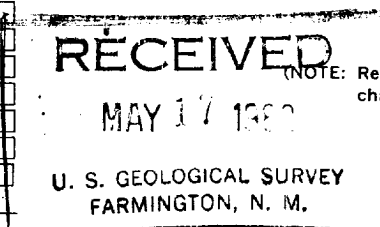
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED

MAY 1 1968

U. S. GEOLOGICAL SURVEY

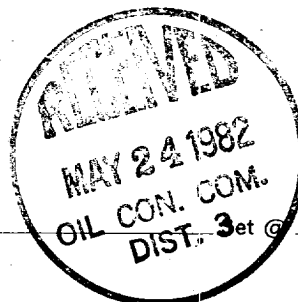
FARMINGDALE, NEW YORK



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/6/82 - Log w/Schlumberger. GIH w/bit, drill to 7905'. Blow well 1/4 hr. LDDP and DC. Run 21 jts 4-1/2" 11.6# K-55 csg and 83 jts 4-1/2" 10.5# K-55 csg (4358'). PU liner and RIH, set @ 7904', LC @ 7857'. TOL @ 3545'. Circ cmt w/278 sx Cl-B + 2% D-79 + .4% D-13 and .2% D-60. Tail w/150 sx Cl-B neat. Preceded by 20 bbls CW-100. PD @ 11 p.m. 5/6/82. Reverse out 10 bbls CW-100. Cmt top @ liner lap. LDDP, rig released 2:30 a.m. 5/7/82.



Subsurface Safety Valve: Manu. and Type _____ Ft. _____

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/13/82

Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

***See Instructions on Reverse Side**

MAY 21 1982

FARMINGTON DISTRICT

BY SMH

MMCC