

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

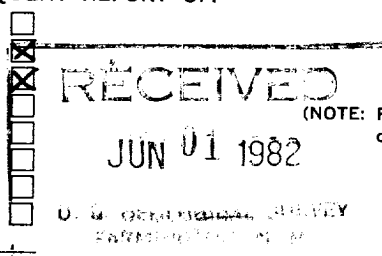
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1530' FSL 885' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/21/82 - MIRUSU. NUBOP, NDWH. Tallyed and RIH w/136 jts 2-3/8" tbg, bit sub and 3-7/8" bit.

5/22/82 - RIH w/balance of tbg. Tagged cmt @ 7800'. Drilled to PBTD @ 7899'. PT csg to 3500 psi. Circ'd hole w/1% KCL wtr. POOH w/tbg and bit. RU WL and RIH. Ran GR/CCL, telecopied to WRMD.

5/24/82 - RIH w/tbg. Spotted 500 gal 7-1/2% HCL @ 7890'. POOH w/tbg. Perf'd Dakota w/2 JSPF 7663-68', 7676-80', 7740-46', 7752-56' (19', 38 holes) and w/1 JSPF 7765-67', 7776-80', 7826-32', 7876-88' (24', 24 holes). Brk dn formation @ 2800 psi. Etab rate of 27 BPM @ 2800 psi. ISIP on brk dn 500 psi. Acidized and balled off w/1650 gal 15% wtd HCL and 93 1.1 SG ball slrs. Acid away @ 21 BPM and 2800 psi. Ball off complete. Roundtripped junk basket. Frac'd w/34,000# 20/40 SD and 42,300 gal 40# XL gel containing 5% diesel. Well screened off w/2310 gal of 3# SD gone. Flushed to top perfs 8 BPM @ 3300 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/26/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

JUN 3 1982

FARMINGTON OFFICE

BY Shy