

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1530' FSL, 885' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
USA SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Barnes

9. WELL NO.
17

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T32N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

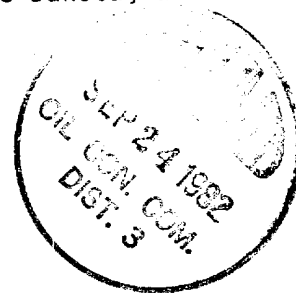
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6463' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to refrac the above-referenced well in the Dakota, as outlined in the attached detailed procedure.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 8, 1982

APPROVED BY _____ space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVED

SEP 22 1982
JAMES F. SIMS
DISTRICT ENGINEER

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC

9-5/8" OD, 35 13, X-55 CSG. R/ -285

200' @ surface

7" OD, 23 13, X-55 CSG. R/340/283

200' @ DV @ 2488' / 375' by test survey

4-1/2" OD, 10.5/22.6 13, X-55 CSG. R/278/230

200' @ 3545'

325'

PROCEDURE:

1. Blow well down. MIRUSU. Kill tbg.
2. NDWH. NUBOP. PU tbg and tag PSTD. ^{CD} POOH w/ t
3. Re perforate following zones 4 JSPF:
7663-68 7740-46 7765-67
7676-80 7752-56 7776-80
Total: 25' - 100 holes
4. Acidize w/ 300 gal 15% weighted acid and 243 balls dn csg.
5. Roundtrip WL junk basket to PSTD.
6. Frac w/ 40# X-L gel containing 5% diesel phase and 1% KCl @ 35-40 bpm: Max press 3500 p
15,000 gal PAD
10,000 gal @ 1# 20/40
10,000 gal @ 2# 20/40
20,000 gal @ 3# 20/40
Total : 55,000 gal fluid, 90,000 # 20/40
7. SI overnight.
8. RIH w/ tbg. SN and pmp out plug.
9. CO to 7899'.
10. Land tbg. NDBOP. NUWH.
11. Kick well off w/ N₂. FTCU.
12. SI for AOF.

DV
@ 2488'

150 ft.
2 3/8 tbg
Landed
@ 7716'

TOL @ 3545'

7663'
Dakota
7855'

CCO
CCO
CCO

43' 62 holes

FC 87887