

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
- 
2. NAME OF OPERATOR  
Tenneco Oil Company
- 
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1530' FSL, 885' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- |                      |                          |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> |
| (other) Refrac       | <input type="checkbox"/> |

RECEIVED

SEP 20 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

NOTE: Report results of multiple completion of one change on Form 8330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/30/82 - MIRUSU. NDWH. NUBOP. RIH w/tbg. Tag PBTB. POOH w/tbg. RIH w/3-1/8" csg. gun. Perf Dakota w/4 JSPF: 7663-68', 7676-80', 7740-46', 7752-56', 7765-67', 7776-80', (25', 100 holes). Load hole w/1% KCL & established rate @ 20 BPM & 2400 psi. Acidized & balled off w/3200 gal 15% wtd acid & 243 l.l SG ball slrs. Acid away @ 17-1/2 BPM & 2,000 psi. Action good. Ball off was incomplete. ISIP (after ball off)=600 psi. RIH w/junk basket to 7765'. Hung basket on the balls. Could not get below & knock them off with btm 2 sets of perfs. POOH w/junk basket. RIH w/tbg & 3-7/8" bit to 7830'. POOH w/tbg bit. Frac'd Dakota w/55,000 gals of 40# XL gel w/5% diesel included, 90,000#'s of 20/40 sd. Well treated @ 34 BPM @ 3100 psi. ISIP=2650, 15 mins = 1900 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Kenneth Wilson TITLE Production Analyst DATE 9/13/82

ACCEPTED FOR RECORD (Space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

SEP 22 1982

FARMINGTON DISTRICT

BY SKK \*See Instructions on Reverse Side

**NMOCC**