Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY NOTICES A Do not use this form for proposals to drill Use "APPLICATION FOR	5. Lease Designation and Serial No. NMSF-078039 6. If Indian, Allottee or Tribe Name		
SUBMIT I	7. If Unit or CA, Agreement Designation		
1. Type of Well OIL WELL GAS WELL OTH 2. Name of Operator	8. Well Name and No. Barnes #17		
Amoco Production Company	Melissa Velasco-Price	9. API Well No. 30-045-25308	
 Address and Telephone No. P.O. Box 3092 Houston, TX 7725. Location of Well (Footage, Sec., T., R., M., or Survey) 		10. Field and Pool, or Exploratory Area Basin (Dakota) DK	
885' FWL 1530' FSL Sec 22		11. County or Parish, State San Juan New Mexico	
12. CHECK APPROPRIATE BOX(s	TYPE OF ACTION		
Notice of Intent	TYPE OF ACTION Abandonment		
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other BLM Letter 1/18/2000	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	
13. Describe Proposed or Completed Operations (Clea	Recompletion Report and Log for	completion on Well Completion or m.)	
Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.			
Signed \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Title Permitting Assistant	Date 04/04/00	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date 5/5/00	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

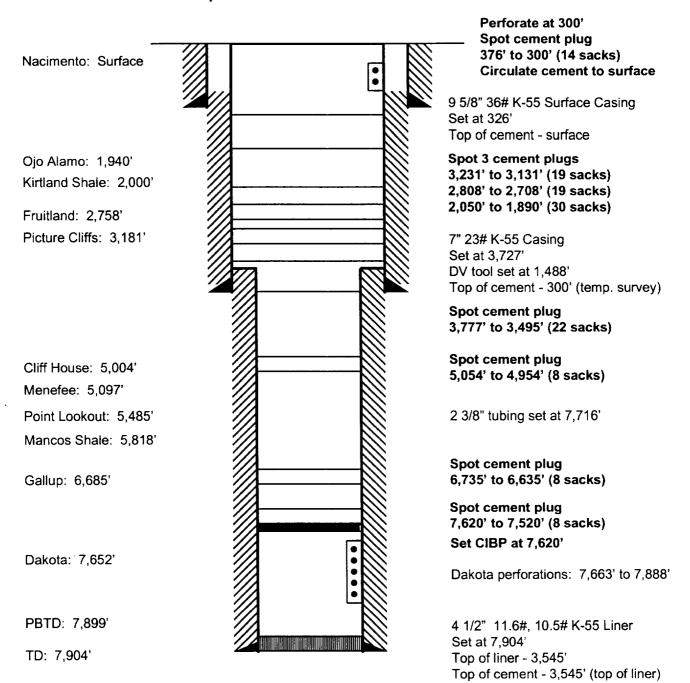
Barnes 17 Original Completion 7/82 TD = 7,904' PBTD = 7,899' Page 2 of 2

- 1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 4. TOH with 2 3/8" tubing. Run in hole with 2 3/8" tubing work string and CIBP, set CIBP at 7,620'. Spot cement plug from 7,620' to 7,520'. TOH to 6,735', spot cement plug from 6,735' to 6,635'. TOH to 5,054', spot cement plug from 5,054' to 4,954'. TOH to 3,777', spot cement plug from 3,495'. TOH to 3,231', spot cement plug from 3,231' to 3,131'. TOH to 2,808', spot cement plug from 2,808' to 2,708'. TOH to 2,050', spot cement plug from 2,050'. TOH, rig up wireline. TIH, perforate at 300' and TOH. TIH to 376', spot cement from 376' to 300'. Establish circulation to surface. Circulate cement to surface, leaving casing full of cement.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Provide workorder to Buddy Shaw for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

Barnes 17 (DK)

L22 T32N-R11W, 885' FWL, 1530' FSL API 3004525308 NM SF- 078039

Proposed PXA Wellbore Schematic



Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

NMS	F - 078039	

Do not use this form for proposals to abandoned well. Use form 3160-3 (AP	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruc	CHLOUIV DIV	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well	DIST. 3	Well Name and No. BARNES 17
2. Name of Operator Contact: AMOCO PRODUCTION COMPANY	MARY CORKET	9. API Well No. 30-045-25308
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State
Sec 22 T32N R11W Mer NESW 1530FSL 885FWL	SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On April 04, 2000, Amoco Production Company submitted for your approval a Notice of Intent to plug and abandon the subject well. Approval was granted on May 5, 2000. This is to advise that as of this date the plug and abandonment process has not been initiated. It is our intent to first attempt to restore the well to production with the 4th QTR of this year. If this attempt proves unsuccessful then we will proceed to plug and abandon the well as per the procedure previously submitted and approved. We, therefore, respectfully request an extension to the original plugging approval in order to allow sufficient time to attempt to restore this well to production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5127 verified by For AMOCO PRODUCTION COMP Committed to AFMSS for processing by	ANY, sent to the Farmington		
Namc (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE		
Signature Date 06/20/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title Date 7/5-/01		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

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