Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078039

	SUNDRY NOTICES AND REPORTS ON WELLS
Do	not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

apandoned wen	i. USE IOIIII 3100-3 (AI L) for such pr	орозилэ.				
SUBMIT IN TRIF		7. If Unit or CA/Agreement, Name and/or No. NMNM76203					
1. Type of Well				8. Well Name and No. BARNES 17			
☐ Oil Well ☑ Gas Well ☐ Oth 2. Name of Operator BP AMERICA PRODUCTION	Contact:	Y @bp.com		9. API Well No. 30-045-25308-00-S1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (Ph: 281.366 Fx: 281.366.0			10. Field and Pool, or Exploratory UNNAMED 045/N DA/C			
4. Location of Well (Footage, Sec., 1) Sec 22 T32N R11W NWSW 1 37.00380 N Lat, 108.03464 W	1530FSL 0885FWL			SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE 1	NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION				
□ Notice of Intent Subsequent Report Final Abandonment Notice	Subsequent Report		re Treat Reclam		ete rily Abandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for 11/05/2002 MIRUSU. NDWHPLUG #1: 7625'-7525' w/8 SXPLUG #2: 6233'-6083' CMT wPLUG #3: 4762'-4612' CMT wPLUG #4: 3958'-3445' CMT wPLUG #6: 1367'-1158' CMT wPLUG #6: 1367'-1158' CMT wPLUG #7: 374'-274' CMT wZPLUG #8: 191'-SURFACE CND BOP. Dig cellar. Cut off 11/07/2002 RDMOSU	d operations. If the operation rebandonment Notices shall be fifinal inspection.) I & NU BOP. TIH & tag C KS CMT. TOH. RU & RUN 1/12 SXS CMT. PU to 476 1/12 SXS CMT. PU to 377 1/51 SXS CMT. PU to 321 1/114 SXS CMT. PU & PE 1/79 SXS CMT. PU & PERF 1/79 SXS CMT. PU & PERF 1/11 W/72 SXS CMT.	sults in a multiple led only after all r CIBP @ 7625'. I CBL FROM 7 52'. 76'. TIH TO 399 19'. ERF @ 1367'. I BELOW RET & 6 @ 191'. EST	rompletion of reception of the equirements, included to 1200'. To 58'. EST RATE. TIH. 28 SXS ABOV CIRC.	TIH TO 6233' I W/RET & se'/E). PU to 374	et @ 1308'.	V-4 Shan be theu blice	
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission For BP AMERIC committed to AFMSS for pr	A PRODUCTIO	N CO. sent to th	ne Farmington		d states	
Name (Printed/Typed) MARY Co		Title AUTHO	ORIZED REP	RESENTATIVE			
Signature (Electronic	Date 11/11/2						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPT	STEPHEI TitlePETROLI	PHEN MASON ROLEUM ENGINEER Date 11/19/200					
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to conditions.	quitable title to those rights in t duct operations thereon.	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it t statements or representations	a crime for any p as to any matter w	erson knowingly as rithin its jurisdictio	nd willfully to m on.	ake to any department o	agency of the United	

Additional data for EC transaction #15971 that would not fit on the form

32. Additional remarks, continued

Well turned over to environmental group for surface restoration.