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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		Γ^{-}
OPERATOR			
PRORATION OFFICE			
Operator			
Southland 1	Royal	ty	Comp

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUES	AND ALLUWABLE	Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TI	AND RANSPORT OIL AND NATURAL			
	LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS		
	TRANSTORTED OIL					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE			The state of the s		
	Operator					
	Southland Royalty Co	mpany				
	Address					
	P.O. Drawer 570, Far	rmington, New Mexico 874	401	1982		
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)	I IULA		
	New Well X	Change in Transporter of:		OIL CON. COM.		
	Recompletion	Oil Dry	Gas [DIST. 3		
	Change in Ownership	Casinghead Gas Cond	densate [_]	V DIOIS		
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including	i	1 2000		
	Grenier	15-E Basin Dakota	State, Federa	glor Fee Federal SF-078115		
	Location					
	Unit Letter K ; 15	520 Feet From The South L	ine and 1560 Feet From	The West		
	Line of Section 18 T	Township 31N Range	11W , NMPM, San	i Juan County		
1.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS			
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
	Plateau, Inc.		4775 Ind. Sch. Rd. N.F.	Albuquerque NM 87110 oved copy of this form is to be sent)		
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)		
	Southern Union Gatheri	ing	P.O. Box 1899, Bloomfie	eld, New Mexico 87413		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen		
	give location of tanks.	1 1 1	No			
	If this production is commingled v	with that from any other lease or pool	l. give commingling order number:			
	COMPLETION DATA					
	D : T	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complet	$\frac{100}{100} = \frac{1}{100} $	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-23-82	6-8-82	7244'	7210'		
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth		
	6058' GL	Dakota	7074'	7200'		
	Perforations			Depth Casing Shoe		
	7074'-7210'			7244'		
		TUBING, CASING, AI	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	9-5/8"	240'	121 sacks		
	8-3/4"	7"	4796	690 sacks (2 stages)		
	6-1/4"	4-1/2"	4592'-7244'	315 sacks		
		2-3/8"	7200'	<u></u>		
٧.	_	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		ife are)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		Tobles Described	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Cosing Pressure	0.1020 5120		
	Annal Bred During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	711 - 22141				
1						
	CAR WELL					
1	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
l	1250 MCF/D	3 howrs				
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	1402	1771	3/4"		
. l						
1.	CERTIFICATE OF COMPLIA	NCE	7-72-12	2.2.1982		
				7-22-12 JUL 22 1982		
	I hereby certify that the rules and Commission have been complied	i regulations of the Oil Conservation with and that the information giver	Original Signed by CH	ARIES GHOISON		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CH	ARELS ONOESON		
			17			
			TITLEDEPUTY OIL & GAS INSPECTOR, DIST. #\$			
L. E. Fielder		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
					District Engineer t	
All sections of this form my	All sections of this form must be filled out completely for allow-					
		Title)	able on new and recompleted wells.			
	June 29, 1982		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(1	Date)		Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 must be lifted for each poor in managery completed wells.			