

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

DHC-2562

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier #13E

9. API WELL NO.

30-045-25332

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.20, T-31-N, R-11-W

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1760'FNL, 1520'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4-3-82

16. DATE T.D. REACHED
4-13-82

17. DATE COMPL. (Ready to prod.)
4-19-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6116' KB / 6104'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7326'

21. PLUG, BACK T.D., MD & TVD
7216'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-7326'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4622-5315' Mesaverde commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL, GR-CDL and GR-CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229'	12 1/4	**SEE OTHER SIDE FOR	
7	23#	4866'	8 3/4	CEMENT REPORT***	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	4698'	7320'	330 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7151'	

31. PERFORATION RECORD (Interval, size and number)

4622, 4629, 4658, 4675, 4685, 4704, 4713, 4724, 4765, 4771, 4801, 4807, 4812, 4820, 4827, 4833, 4839, 4886, 4891, 4941, 4955, 4984, 4993, 5002, 5008, 5022, 5026, 5039, 5052, 5072, 5085, 5101, 5131, 5149, 5164, 5178, 5187, 5192, 5201, 5212, 5218, 5240, 5276, 5283, 5289, 5315

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4622-4891'	1156 bbl slk wtr, 50,000# 20/40 Brady snd
4941-5315'	2180 bbl slk wtr, 100,000# 20/40 Brady snd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4-19-00					372 Pitot gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 451	SI 445						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Administrator TITLE Regulatory Administrator

DATE 4-25-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGD

ACCEPTED FOR RECORD

JUN 06 2000

FARMINGTON FIELD OFFICE
RY 8/24

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH TRUE VERT. DEPTH
ESTIMATED TOPS			
Ojo Alamo	1060'		
Fruitland	2320'		
Pictured Cliffs	2677'		
Cliff House	4266'		
Point Lookout	4928'		
Gallup	6263'		
Graneros	7030'		
Dakota	7163'		
#28 and #29 CEMENT REPORTS 9-5/8" casing cemented with 110 sacks of Class "B" cement with 1/4# gel flake/sx and 3% CaCl₂. PD @ 2:30 AM 4-4-82. Cement circulated. ^{1298ft³} 7" casing cemented 1st stage with 55 sacks 50/50 Poz with 6% gel, tailed in with 50 sacks of Class "B" with 3% CaCl₂. PD @ 6:00 AM 4-10-82. Good Circulation ^{1304ft³} TOC @ 600'. Cemented 2nd stage with (700ft³) 470 sacks 50/50 Poz with 6% gel, tailed 82.4 ft in with 70 sacks of Class "B" 3% CaCl₂. PD @ 9:15 AM 4-10-82. Good circ. ^{414ft³} 4-1/2" casing cemented with 280 sacks 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9, tailed in with (57 ft³) 50 sacks of Class "B" with 2% CaCl₂. PD @ 8:30 AM 4-16-82. Good circ.			