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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Calloway
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499		9. Well No. #3
4. Location of Well UNIT LETTER <u>E</u> <u>1490</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota/Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 5865' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-82 Drilled 8-3/4" hole to a total depth of 4638'.

10-24-82 Ran 117 joints (4626') of 7", 23#, K55 casing set at 4638'. Cemented first stage with 130 cubic feet of Class "B" Neat containing 2% CaCL2. Plug down at 11:45 pm 10-24-82.

10-25-82 Cemented second stage with 551 cubic feet of Class "B" containing 50/50 POZ, 6% gel, 1/4# gel flake. Tail in with 83 cubic feet Class "B" neat containing 2% CaCL2. Plug down @ 1:15 am, 10-26-82. Top of cement at 500' by temperature survey.

11-5-82 Drilled 6-1/4" hole to a total depth of 7170'. Ran 63 joints (2652.29') of 4-1/2" 11.6# & 10.5#, K55 casing set from 4516' to 7168'. Cemented with 624 cubic feet of Class "B" containing 50/50 POZ, 6% gel, & 1/4# gel flake. Plug down at 1:30 pm, 11-5-82. Top of cement at 6500' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Starke TITLE Secretary DATE 11-8-82

Original Signed by FRANK L. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 12 1982

CONDITIONS OF APPROVAL, IF ANY: