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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name	
b. TYPE OF COMPLETION				Calloway	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				9. Well No.	
2. Name of Operator				3	
Southland Royalty Company				10. Field and Pool, or Wildcat	
3. Address of Operator				Basin Dakota	
P.O. Drawer 570, Farmington, New Mexico 87499				Blanco Pictured Cliffs	
4. Location of Well					
UNIT LETTER <u>E</u> LOCATED <u>1490</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM				12. County	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM				San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-18-82	11-05-82	12-08-82	----	5865' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7170'	7118'		→	0-7170	---
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
6867'-7061' (Dakota)				Deviation	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR-CDL/IEL and CBL/VDL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	218.75'	12-1/4"	212 cu.ft.	Circ to surf.
7"	23#	4638'	8-3/4"	764 cu.ft. (2 stages)	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4-1/2"	4516'	7168'	624 cu.ft.		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	7042'	4755'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Dakota: (12 holes)					
6867', 6871', 6874', 6945', 6949', 6953', 6957', 6965', 7046', 7049', 7052', 7061'					
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6867'-7061' Frac'd with 4755 barrels of water and 19,600# 20/40 sand.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
12-13-82		Flowing		Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
12-13-82	3	3/4"	→	---	102
Water - Bbl.	Gas - Oil Ratio				
---	---				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
59	---	→	---	815	---
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
To be sold				Don Thompson	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Secretary		12-22-82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 867'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2142'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2493'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4062'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4688'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6064'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6966'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation