## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION 57 **NTA** LE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL. TRAH PORTER GAS OPERATOR PROBATION OFFICE Operator SouthlandRoyalty Company P. O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) P. 0. Other (Please explain) XChange in Transporter of: New Well Dry Gas CIL Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. 3 Calloway Blanco Pictur Location Feet From The North 1490 Township 31N 22 Line of Section

(Dute)

Porm C -104 Supersedes Old C-104 and C-17" Effective 1-1-65

DESCRIPTION OF WELL AN	D LEASE	Pool Name	e. Including F	ormation		Kind of Leas	•		Lease No.	
Lease Name								FEE		
Calloway		Dianco	ricture	u Cilii.		<u> </u>		l la la	_1	
F 1/	190 Feet Fro	The NO	rth	and	980	Feet From	The	West		
Unit Letter ;;	reet Fr	om The 119		10 0110						
Line of Section 22	Township 31	N	Range	11W	, NMPM	<u>. S</u> ā	n Juan		County	
DESIGNATION OF TRANSPO	RTER OF OIL	AND NA	TURAL GA	Address (C	ive address	to which appro	ved copy of	this form is	to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)						
Southern Union Gathe						Bloomfie		<u> Mexico</u>	87413	
If well produces oil or liquids, give location of tanks.	Unit Sec	Twp.	. Pge.	No	aily connect	ed? , wh	en			
If this production is commingled	with that from a	ny other le	ase or pool,	give comm	ngling order	number:				
COMPLETION DATA							Plug Back	Same Be	s'v. Diff. Res'	
Designate Type of Comple	i de la companya de	Oil Well	Gas Well	New Well	Workover	Deepen	l l	, same ne		
		2	; X	X Total Dept	<u> </u>	<del></del>	P.B.T.D.		i	
Date Spudded	Date Compl. Ready to Prod.			7170'			7118'			
10-18-82 Elevations (DF, RKB, RT, GR, etc.		Name of Producing Formation			Top Oil/Gas Pay			epth		
5865 GR	and (at , kita, kit, old, tita)			2501'			2511'			
Perforations	Cu Ciii	113					Depth Casing Shoe			
2501'-2562'				7168'						
2301 2302		TUBING, C	SASING, AN	D CEMENT	ING RECOR	D				
HOLE SIZE	0.0000 0.700000 0.775			DEPTH SET			SACKS CEMENT			
12-1/4"		9-5/8"			218.75			212 cu.ft.		
8-3/4"		7"			4638'				<u>2 stages)</u>	
6-1/4"	4-	4-1/2"			4516'-7168'			624 cu.ft.		
	1	1-1/2"			2511'			Packer set at 4755'		
TEST DATA AND REQUEST	FOR ALLOWA	ABLE (7	est must be o	feer recovery	of total volu	me of load oil	and must be	equal to or	exceed top allo	
OIL WELL	Date of Test		ble for this d				ift, étc.)	<del></del>		
Date First New Oil Run To Tanks			rioddenig	Producing Method (Flow, pump, gas li						
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bbis.	Oil-Bble.			Water - Bble.			Gas - MCF		
					· · · · · · · · · · · · · · · · · · ·					
GAS WELL				1	200		Comunic	/ Condensate		
Actual Prod. Test-MCF/D		Length of Test			Bbls. Condensate/MMCF					
1284 MCF/d		3 hours			Casing Pressure (Shut-in)			Choke Size		
Teeting Method (pitot, back pr.)  Back Pressure	1	Tubing Pressure (Shut-in) 757			757			3/4"		
CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION					
									10	
I hereby certify that the rules as	nd regulations of	the Oil C	Conservation	!1					, 19	
Commission have been complied shove is true and complete to	d with and that	the inform	DRITOR KIAGII	11						
shove is true and complete to	the best of my			11						
				H						
				Th	s form is to	be filed in	compliance	with RUL	E 1104.	
Time Viller					If this is a request for allowable for a newly drilled or deepens					
(Signature) Secretary				tonts to	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow					
12-22-82	(Title)			able on	new and re	Completed *	(@ils. II III and	VI for che	anges of owne	
	(Dute)			Il mall as	me or numbe	r, or transpo	rter, or othe	r such char	ige of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.