Me the commendate the state OPTRIBUTION NEW MEXICO OIL CONJUNIVATION COMMISSION Dim C -104 SANTA DE Supersedes Old C-104 and C-11" REQUEST FOR ALLOWABLE Effective 1-1-65 FILE ARD U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL. TRAH MORTER GAS OPERALOR PROBATION OFFICE SouthlandRoyalty Company P. O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) New Well Change In Transporter of: Other (Please explain) New Well Dry Gas CII Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE. Kind of Lease Lease No. State, Federal or Fee Basin Dakota 3 Calloway Location Feet From The North Line and 980 1490 West Feet From The Unit Letter 11W <u>San Juan</u> 22 31N Range , NMPM, County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of OII | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Sch. Rd. NE., Albuquerque, NM 87110 Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas . Y. Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, New Mexico 87413 Southern Union Gathering P.ge. Is gas actually connected? Sec. Twp. If well produces oil or liquids, No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Pes'v. New Weil Workover Deepen Plug Back Designate Type of Completion - (X) χ Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spuaded 7118' <u>7170'</u> 12-08-82 10-18-82 Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., 6867' 70421 5865' GR <u>Dakota</u> Depth Casing Shoe erforations 7168' 6867'-7061' TUBING, CASING, AND CEMENTING RECORD 218.75 SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 9-5/8" 212 cu.ft 12-1/4 4638 764 cu.ft. stages 8-3/4 4-1/2" 624 cu.ft 4516'-7168' 6-1/4" Packer set at 4755 7042 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas-MCF Vater - Bbis. OIL-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbie. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hours 815 MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Centing Method (pitot, back pr.) 3/4" Back Pressure 17.57 OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| i Nika j Kajaran | Muca | |
|---------------------|-------------|--|
| | (Signature) | |
| Secretary | | |

(Title) 12-22-82

(Dute)

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| BY | Original Signed by FRANT FORHAVEZ | |
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This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.