

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date		
Southland Royalty Company	San Juan	January 4, 1983		
Address	Lease	Well No.		
P.O. Drawer 570				
Farmington, New Mexico	Calloway	3		
Location of Well	Unit	Section	Township	Range
	E	22	31N	11W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	2501'-2562'		6867'-7061'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	----- 1284 -----		----- 815 -----

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. C. Pearson Title Dist. Prod. Manager Date 1-4-83

(This space for State Use)

Approved By Original Signed Title SUPERVISOR DISTRICT #3 Date JAN 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED

JAN 5 1983

OIL CON. DIV.  
DIST. 3

ATTACHMENT TO C-107

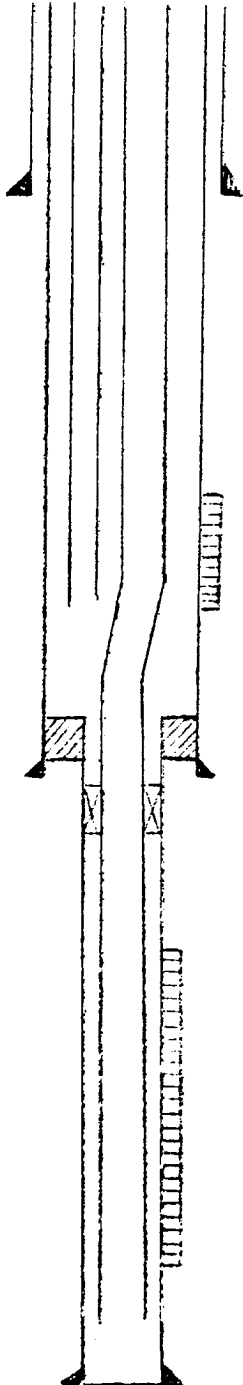
OFFSET OPERATORS AND ADDRESSES

El Paso Natural Gas Company  
P. O. Box 990  
Farmington, New Mexico 87401

Tenneco Oil Company  
P. O. Box 3249  
Englewood, Colorado 80155

SOUTHLAND ROYALTY COMPANY - DUAL COMPLETION DIAGRAM

CALLOWAY #3  
1490' FNL & 980' FWL  
Section 22, T31N, R11W  
San Juan County, New Mexico



9-5/8", 32.30#, H-40 casing set at 218.75', cemented with 212 cu.ft. cement.

Perforated Pictured Cliffs from 2501'-2562' (7 holes).  
Frac'd with 65,096 gals water and 43,000# 20/40 sand.

Landed 1-1/2", 2.91#, J-55 tubing at 2511'.

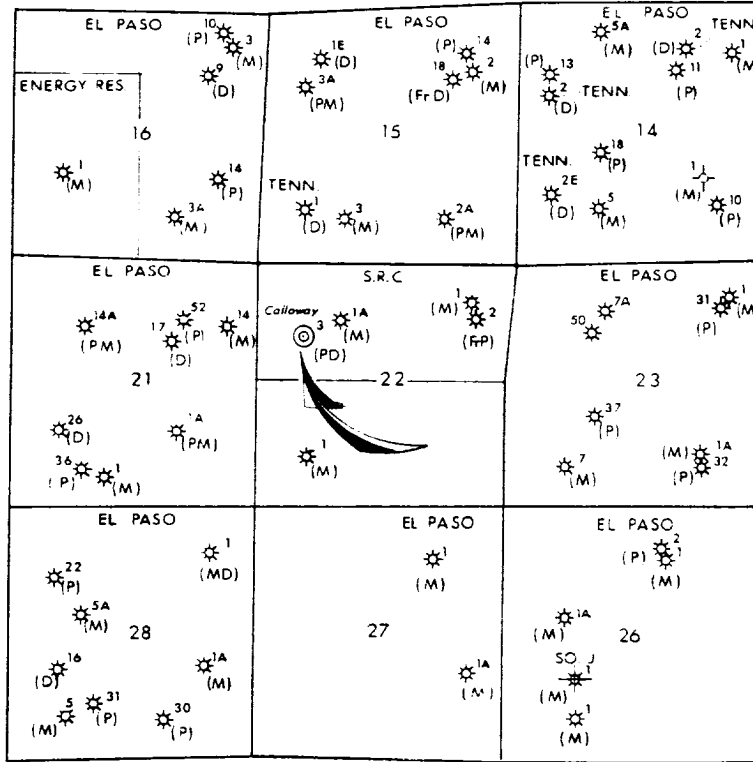
7", 23#, casing set at 4638', cemented with 764 cu.ft. (2 stages) cement.  
Packer set at 4755'.

Perforated Dakota from 6867'-7061' (12 holes).  
Frac'd with 4755 barrels of water and 19,600# 20/40 sand.

Landed 2-3/8", 4.7#, J-55 tubing at 7042'.

4-1/2", 10.5#, 11.6#, K-55 casing set from 4516'-7168',  
cemented with 624 cu.ft. cement.

R11W



T  
31  
N



**Southland Royalty Company**  
FARMINGTON DISTRICT  
FARMINGTON, NEW MEXICO

OFFSET OPERATORS  
PERMISSION FOR DUAL COMPLETION  
—PICTURED CLIFFS & DAKOTA—

SRC  
Calloway #3  
1490 FNL & 980 FWL  
SEC 22-T.31N-R11W  
SAN JUAN COUNTY, NEW MEXICO

BY BOB FIELDER 11-3000 JAN 4 1983

D-146