

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1490' FNL, 980' FWL, Sec. 22, T-31-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-25337</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Calloway</p> <p>8. Well No. #3</p> <p>9. Pool Name or Wildcat Blanco PC/Blanco MV/ Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - commingle

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well in the Mesaverde formation and down hole commingle the Pictured Cliffs, Mesaverde, and Dakota formations according to the attached procedure.



SIGNATURE *Peggy Cole* Regulatory Supervisor August 17, 2000

TLW

(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR DIST. 3 Date AUG 21 2000

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25337		Pool Code 71599 72359/72319/	Pool Name Basin Dakota Blanco Pictured Cliffs/Blanco Mesaverde
Property Code 6881	Property Name Calloway		Well Number 3
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company		Elevation 5865'GR

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	22	31N	11W		1490	North	980	West	SJ

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres PC-160 MV/DK-N/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>1490'</div> <div>980'</div> <div>Original plat from Fred B. Kerr Jr. 1-11-82</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div> Signature Peggy Cole Printed Name Regulatory Administrator Title 8-17-00 Date</div>			
	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>Date of Survey Signature and Seal of Professional Surveyer: Certificate Number</div>			

Sundry Notice Submittal

Well: Calloway #3
Unit E, Sec. 22, T31N, R11W

It is intended to recomplete the Mesaverde formation in the existing Pictured Cliffs / Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 5300' and the Pictured Cliffs will be isolate via a frac string or casing liner.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 4230' - 6050'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing landed approximately 100' above PBTD. The well will then produce commingled production from the Pictured Cliffs, Mesaverde, and Dakota formations.

Approved: _____
Drilling Superintendent

Date

Approved: *Duffy Cale*
Regulatory

8-17-00
Date