SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-B1425.

30.045.-25340 5. LEASE DESIGNATION AND SERIAL NO.

100

5 1 5 5 1 5

NM-013688

UNITED STATES	(Other instructions reverse side)
DEPARTMENT OF THE INTERIOR	

**GEOLOGICAL SURVEY** 

APPLICATION	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🛭	DEEPEN	DI LIC DA	CV []	7. UNIT AGREEMENT NAME
b. Type of Well	ILL IXI	DEEPEN [	PLUG BA		
OIL G	AS OTHER		SINGLE X MULTIE	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Atlantic "A"
ARCO Oil and G	as Company, Div	ision of Atlan	tic Richfield Co	mpany :	9. WELL NO.
3. ADDRESS OF OPERATOR				-	101 = 3 3 254
P. 0. Box 5540			Ctate coming out t		10. FIELD AND POOL, OR WILDCAT
At surface 1030	יים האונים ממנים המשקה הפשחה המפקד האונים האונים המשחלה המשחל	FEL Sec 22-31	V state requirements.	Parket Parket	11. SEC., T., R., M., OR BLK.
14		TEE Sec 22-5	"REC		AND SURVEY OF AREA
At proposed prod. zor	e Approx the	same	DEC 1 U 19	(Q1	22-31N-10W R 8 8 8 8
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OF	ICE. UEG L S IS	101	12. COUNTY OR PARISH   13. STATE
8-1/2 miles no	ortheast of Azt	ec, New Mexico	G of Orthod IAL	SURVEY E	San Juan New Mexic
15. DISTANCE FROM PROPOLOCATION TO NEARES	T		NO. OF ACRES DI LEASE!	17. No. c	DF ACRES ASSIGNED THE WELL
PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT. 10 g. unit line, if any)	30'			<b>S</b> 320 S <sup>1</sup> <sub>2</sub>
18. DISTANCE FROM PROI TO NEAREST WELL, D	RILLING, COMPLETED, -		PROPOSED DEPTH .	1 -	RY OR BLE TOOLS
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wh	is minor, ri.	64'	7735'	Rot	ary
6315 GI				5 H	January 15, 1982
23.		DRODOSED CASTNC AL	ND CEMENTING PROGR.		1
	7			AM 5 E	
12-1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 1	QUANTITY OF CEMENT
7-7/8"	8-5/8" 4-1/2"	24# 10.5#	700'		00.sx
1-110	4-1/2	10.5#	1/35	10	otal 1550 sx in 3 stages
				1947	်ခြံ့ခြည်း ဗေဒိုရ ဗိုဂီးကြီး ချိုးမ
				40%	
				7	하는 취취 사원 강한 사실를
_				2.7.1	
Pı	copose to drill	well to suffic	cient depth to t	est the	/ OFF CALL
Da	akota formation	•		, i	
P <sub>1</sub>	irsuant to NTL-	6, attached are	<b>.</b>		OIL CON 2 1982
	210ddil to Wil	o, accaence are	•		(O) 12 100
	Certified Lo	cation Plat		يَّ ا	OIL CON COM
		n with attachme		±	103
	Surface Use	and Operations	Plan with attac	hments	
				<u>ب</u> :	
				Ē	기원 물질 불과 원호 효양실원
				į.	
					uctive zone and proposed new productive d and true vertical depths. Give blowout
preventer program. if an 24.	<u>y.</u>				
	with	_			어로 승취 집회 출간 닭은성을
SIGNED WE A WE	of ther or	TITLE I	District Manager	of Pro	od 12-3-81
(This space for Fede	ral or State office use)	<u> </u>			
			•	3	를 된 항상 실로 기를 성공위함 
PERMIT NO.			APPROVAL DATE		
APPROVED BY		TITLE		· · · · · · ·	AHEROVED
CONDITIONS OF APPROX	AL, IF ANY:				<b>"是老地面</b> "
Gas no	+ dedicated			1	1
•				/	MAR TU 1986
es.	سلمله			1	Elling F Sons
	0	NMO	CC	1	DISTRICT ENGINEER
		• • • • •		1	DISTRICT

## STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-71

All distances must be from the cuter houndaries of the Section.

Operator	<del></del>		1,	_			
l -	GAS COMPANY		Leas	Atlantic A		Well No.	
Unit Letter	Section	Township		Range	County	<del></del>	
P	22	31N	1	10W	San .	Tuan	
Actual Footage Loc				2011	Dan 6	Juan	
1030	feet from the	South line o	-a 1	040	6	East	•
Ground Level Elev:	Producing For		Pool	180	et from the		line
6315	Da	kota		Dakota	Basi	<b>5</b>	\$ 320
1. Outline th	e acreage dedica	ated to the subject	t well b	y colored pencil			
2. If more th						_	eof (both as to working
3. If more the dated by c	on one lease of dommunitization, i	lifferent ownership unitization, force-po	is dedic	cated to the well,	, have the	interests of al	l owners been consoli-
Yes	☐ No If a	nswer is "yes;" typ	pe of cor	solidation			
If a_a	ia 44-a97 lias sha			1		•••	1 /
this form if	necessary.)	owners and tract d	escription	ons which have a	ctually be	en consolidated	d. (Use reverse side of
		ed to the well until	1 211 :	easta hava haa-		. 3 /1	
forced-nool	ing of otherwise	or until a non-star	dard uni	t elimination	consolidat	ed (by commun	nitization, unitization,
sion.	ung, or otherwise,	roi until a non-stan	idard uni	i, eilminating su	cn interest	s, has been ap	proved by the Commis-
O ION •						4	
		<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>		c	ERTIFICATION
	‡ 	·		l			
	1 ,		:	I		1 5 1	et al a al 1 to 11
	1	•		t		I.	ify that the Information con-
	1	property and a second s	1	1	l l	1	is true and complete to the
	Control of	Same of the second	1	1		best of my kn	owledge and bellef.
	The same of the sa			1	- 1	Wall	William
				t		Name	
			4	7		1	the same of the
	1	WANTED LOUISEY		i		W.A. Wal	ther, Jr.
		AMERICA N. M.	J	I			
	- 1 ( H) (4)			i			anager of Production
	San Agreement Control	[	₹ :	•	1	3	O Oil and Gas Co,
	1			l'		Date	antic Richfield Co
	Sec	•		TOTAL .	1	<b>.</b>	•
	i			11/1/2		12-3-81	
				TITILITY		1	
7////	1/1 /	1/1/1		1/1/	1		
	/ 1		MA	1R 1 2 1982		I hereby cen	tify that the well-location
	1	/   2	<b>Z</b> /	1		l .	plat was platted from field
'		<b>/</b>	VOIL	CON. COM.		notes of actu	ol surveys made by me or
	! /		/\	DIST. 3		under my supe	ervision, and that the same
	1				. !!	is true and	correct to the best of my
	1 /	/	·	-		knowledge and	d belief.
<u> </u>	_1/	1/		_	4/		
1	/1	X		1	; `₩		
_	1	/		© 104	<del>" /  </del>	Date Surveyed	SCRED LAND CO.
	i			1 1 .		October	2 T981
		/			/		essional Engineer
/	' /			jo			essional Endinesi
K /	1			33		10	18/2/
1/2	i/			J 🗗		deed	A GOLDY LINE
<u>////</u>	<u>/                                    </u>			/////		Fred B	kerr Triki
	~ -	1 10-10002	<del> </del>	<del></del>	<del></del>	Certificate No.	· ALW
•	Sca.	le: 1"=1000'				3950	

