

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030' FSL & 1040' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same

5. LEASE
NM-013688

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic "A"

9. WELL NO.
101

10. FIELD OR WILDCAT NAME
East Aztec

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-31N-10W

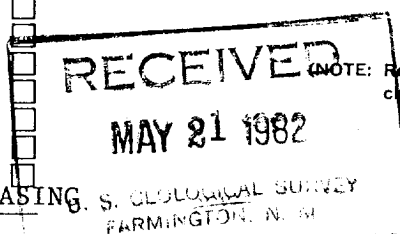
12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
30-045-25340

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6315' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other) NO SETTING PRODUCTION CASING



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

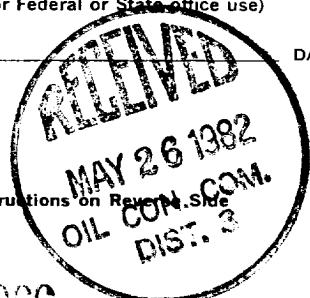
Drilled to 7794'. Logged. RU & ran 179 jts (7794.01') 4-1/2", 11.6#, N-80, LT&C casing and set @ 7793'. Circled casing with mud for 1 hour, pumped 10 bbls mud flush. Cemented 1st stage with 225 sx lite, 6# salt/sx, 12-1/2# gilsonite/sx, .5% CFR-2 followed by 125 sx 50/50 poz mix A Class "H", 6# salt/sx, .75% CFR-2. Displaced plug with 32 BW & 88 BM - full returns. PD @ 5:10 pm 5-12-82. Dropped bomb and open lower stage tool. Circled. Pumped 10 bbls mud flush. Cemented 2nd stage with 450 sx lite, 6# salt/sx, 6-1/4# gilsonite/sx, 2% CaCl₂, .5% CFR-2. Displaced plug with 33 BW & 53 BM. PD @ 10:02 pm 5-12-82. Dropped bomb & open upper stage tool. Circled. Pumped 10 bbls mud flush and cemented 3rd stage with 1050 sx lite, 6# salt/sx, 6-1/4# gilsonite/sx, 2% CaCl₂, .5% CFR-2. PD @ 1:55 am 5-13-82. Set casing hanger and cut off casing. Released rig 5-13-82. WO Completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE District Manager of Production DATE 5-18-82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON DISTRICT
BY SM

*See Instructions on Reverse Side