UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE NM-013688		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331—C for such proposals.)	7. UNIT AGREEMENT NAME		
servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 😠 other	Atlantic "A"  9. WELL NO.		
2. NAME OF OPERATOR ARCO 011 and Gas Company	101 PPT SEE		
Atlantic Richfield Company  3. ADDRESS OF OPERATOR	East Aztec		
P.O. Box 5540, Denver, Colorado 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 22-31N-10W E		
AT SURFACE: 1030' FSL & 1040' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
AT TOTAL DEPTH: Approx the same	14. API NO. = 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25340		
REPORT, OR OTHER DATA -	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6315' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon		
MULTIPLE COMPLETE	2 1982 change on Form 9-330.)		
(other) TOP OF CEMENT IN 43" CASING			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and			

measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pursuant to your letter dated May 26, 1982 (copy attached) The top of the CBL-Variable Density log was run 5-22-82. The top cement in the 4½" annulus was found to be at 1840'

Subsurface Safety Valve: Manu. and Typ	De	Set @Ft
18. I hereby certify that the foregoing is	s true and correct	
SIGNED W.A. Walther, Jr. 7	TITLE District Manager DATE of Production	5-28-82
W.H. Walther 5.02.52	(This space for Federal or State office use)	<del>-</del>
APPROVED BY	TITLE DATE	

\*See Instructions on Reverse Side

JUN 04 1982

**NMOCC** 

FARMINGTON DISTRIC



## United States Department of the Interior

## MINERALS MANAGEMENT SERVICE

DISTRICT OIL AND GAS OFFICE POST OFFICE DRAWER 600 FARMINGTON, NEW MEXICO 87401

May 26, 1982

## CERTIFIED MAIL

ARCO Oil and Gas Company P. O. Box 5540 Denver, Colorado 80217

Gentlemen:

Reference is made to your well No. 101 Atlantic "A", SE<sup>1</sup><sub>4</sub>SE<sup>1</sup><sub>4</sub> sec. 22, T. 31 N., R. 10 W., San Juan County, New Mexico, lease New Mexico 013688.

We have received your Sundry Notice for setting and cementing of 4½" production casing. Section 6 of the General Requirements (a copy is attached to your Application for Permit to Drill), requires reporting whether cement circulated to surface or the tops of cement in the casing annulus. Please submit the required information to this office by Sundry Notice (Form 9-331, five copies).

Failure to comply with this request within 15 days of the date of this letter will result in an assessment of liquidated damages pursuant to 30 CFR 221.54. You are further advised that decisions and orders of the Minerals Management Service are subject to appeal pursuant to 30 CFR 290.

Sincerely yours,

77James F. Sims

District Oil and Gas Supervisor

Enclosure

JUN 03 1982

