

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

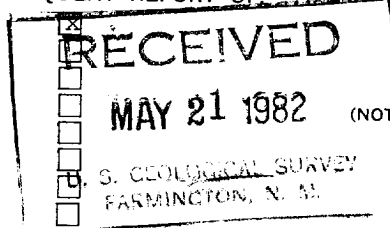
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1085' FNL 1470' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
USA SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Barnes

9. WELL NO.  
18

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T32N R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6540' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/7/82 - Spud well @ 12:00 noon 5/7/82. Drill 12-1/4" hole. Circ, POOH, run 7 jts 9-5/8" 36# K-55 csg (281'), set @ 292'. Cmt w/285 sx Cl-B and 2% CC and 1/4#sx flocele. PD @ 6:30 p.m. 5/7/82. Circ cmt to surface. NUBOPS, test stack to 1000 psi for 30 min, ok. WOC.

5/8/82 - WOC, drill out and ahead.

5/10/82 - Lost 75 bbls @ 3263'.

5/11/82 - RU and run 90 jts 7" 23# K-55 LT&C csg (3760'). Set @ 3751'. FC @ 3710' and DV @ 1772'. Circ 3/4 hrs w/full rtns. Cmt 1st stage w/150sx Cl-B + 2% CACL2 + 1/4#sx flocele. Preceded by 10 bbls zone-loc. Mix and displace @ 3 BPM (800# left). PD @ 5:15 p.m. 5/11/82. Good rtns. Open DV, circ 4 hrs. WOC. Cmt 2nd stage w/200sx Cl-B + 2% D-79 + 2% CC + 1/4#sx celloflake. Tail w/100 sx Cl-B + 2% CACL2 + 1/4#sx celloflake. Preceded by 20 bbl CW-100 @ rate of 3 BPM thru out. PD w/3000 psi @ 11:00 p.m. 5/11/82. Good circ thru out, no rtns to surface. Circ 15 bbls CW-100. Set slips w/80,000# and cut off, WOC. NUBOP & test to 1000 psi 30 min. ok. Subsurface Safety Valve: Manu. and Type Set @ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/14/82

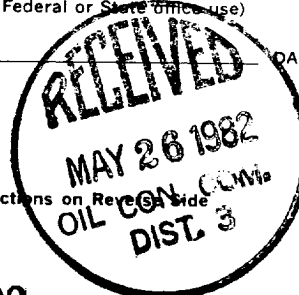
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APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC



ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON DISTRICT

BY San