5/15/82--Trip to lay down sq DC.

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5/16/82--Trip for sq DC. Drill to TD of 7982'

RU & log w/Schlumberger. 5/17/82--LDDP & DC. RU & run 24 jts 4 1/2" 11.

Form 9–331 Dec. 1973	Form Approved.  Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	USA SF-078039
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
. , ,	8. FARM OR LEASE NAME Barnes
1. oil gas de other	9. WELL NO.
2. NAME OF OPERATOR	18
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249 Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec 27, T32N, R11W
AT SURFACE: 1085' FNL, 1470' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM
	_ 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DE KDD AND WD)
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6540' gr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0010 51
TEST WATER SHUT-OFF	The state of the s
FRACTURE TREAT SHOOT OR ACIDIZE  RECEI	VED
REPAIR WELL	MOTE D. I. W. A. W. C.
PULL OR ALTER CASING   MAY 24	1982 change on Form 9–330.)
CHANGE ZONES U. S. GLOROLIC,	35 SULESTY
ABANDON*	, N. M.
(Other)	Andrew Control of the
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined 32Trip to lay down sq DC.	firectionally drilled, give subsurface locations and nt to this work.)*
32Trip for sq DC. Drill to TD of $7982'$ @ $3:15$	p.m. 5/16/82. Blow hole, POOH to log
RU & log w/Schlumberger.	F 0 70 4 1/2   10 F#  / FF
32LDDP & DC. RU & run 24 jts 4 1/2" 11.6# K-5 (102 jts, 4396'). GIH w/liner. Set @ 7982'	05 CSG & 78 Jts 4 1/2" 10.5# K-55 CSG
hole, cmt w/285 sx C1-B + 2% D-79 + .4% D-13	
neat. PD @ 1:15 p.m. 5/17/82. Reverse out	
liner top. LDDP, strip collar. Rig release	
	en e
,	·
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Kelmise Wilson Hotel Production An	alyst <sub>DATE</sub> 5/19/82

BY\_

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct	, e	
SIGNED Alexander Wilson Production Analys	t <sub>date</sub> 5/19/82	
(This space for Federal or State office use	)	
APPROVED BY TITLE	L.SCEPTED FOR RE	CORD
See Instructions on Reverse Supply CON. 3	MAY 25 1982	2
OIL CON. OIL DIST. 3	FARMINGTON DISTRICT	