UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

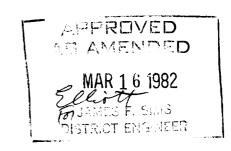
Form approved. Budget Bureau No. 42-R1425.

GEOLOGICAL SURVEY						SF-078040			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	RILL 🖾	DEEPEN			UG BA		7. UNIT AGREEMENT NA	ME	
OIL O	WELL XX OTHER			NGLE XX	MULTIP Zone	LE	8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR					 -		Childers		
Tenneco Oil Company						9. WELL NO.			
3. ADDRESS OF OPERATOR							3		
P.O. Box 3249, Englewood, CO 80155							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1060' FSL, 1275' FWL							Basin Dakota		
At proposed prod. zone same as above						Section 3,	SA.		
	north of Aztec			U. 5. GEV	LOGICAL NGTON, 5		12. COUNTY OR PARISH	13. STATE New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1060'				201.83		17: NO. OF ACRES ASSIGNED TO THIS WELL.			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				POSED DEPTH	Wolfing on Charle 100				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						Rotary			
6041' ground						22. APPROX. DATE WORK WILL START*			
23.		· · · · · · · · · · · · · · · · · · ·					ASAP		
		PROPOSED CASIN	IG AND	CEMENTING	PROGRA	М			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	FOOT SETTING DEPTH			QUANTITY OF CEMENT			
12-1/4"	9-5/8"	36#	36# ±			Circ. cement to surface			
8-3/4"	7"	23#		± 4830	1	Circ. cement to sur			
6-1/4"	4-1/2"	10.5#, 11	.6#	<u>+</u> 7440		Circ. cement to liner top			

See Attached Drilling Procedure.

Gas is Dedicated.





DISTRICT ENGINEER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone pr 24

eventer program, if any.	illy, give pertinent data on subsurface locations	and measured and true vertical depths. Give blowout
81GNED Al Aleuman	THILE Administrative	Supervisor DATE 12/28/81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	K ARROWED
APPROVED BY	TITLE	APPROVED
CONDITIONS OF APPROVAL, IF ANY:	Hold Clo4 for NSL	ASTRICT
and NWY	Hold Clut for rusc	JAN 1982
and I		JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the u

Operator			Lease	s of the Section	n. 	
Tenneco Cil Company					Well No.	
Unit Letter Section Township		Childers Range	County			
M	<u> </u>	31N	llw		San Juan	
Actual Footage Loc	ation of Well:			1	uan	
1060		outh line and	1275	feet from the	West	line
Ground Level Elev.	Producing For Dakot		Pool Basin Dak			Dedicated Acreage:
6041					 	S 311.06 320 Acres
	an one lease is	ted to the subject w				he plat below. thereof (both as to working
Yes If answer if this form if No allowab	No If an s "no," list the c necessary.)	swer is "yes," type o	f consolidation	e actually be	en consolid	ated. (Use reverse side of munitization, unitization, approved by the Commis-
STOIL.		, D.C			tained he	CERTIFICATION certify that the information con- rein is true and complete to the v knowledge and belief.
	- +	Sec	U.S. Charles Market	SCHASA	Position Product Company Tennect Date	Morrison tion Analyst O Oil Company er 6, 1981
1275!	1060	3	MAR 1 7 1932 OIL CON. COM DIST. 3		shown on a notes of a under my s	
330 660 90	1320 1650 1980	2310 2640 2000	1500 1000	****	Certificate No	

