

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

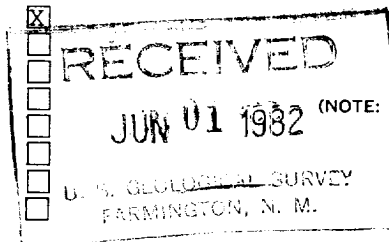
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1060' FSL, 1275' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Childers

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T31N R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6041' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/17/82 - MIRURT. Spud well @ 12:01 a.m. 5/18/82 w/4 Corners Rig #7. Drill 12-1/4" hole, C&C, POOH. RU and run 8 jts 9-5/8" 36# K-55 csg (306'), set @ 318'. Cmt w/ 285 sx Cl-B + 2% CACL2 + 1/4#/sx celloflake. PD @ 6:00 am 5/18/82, circ cmt to surface.

5/18/82 - WOC, test stack to 1000 psi 30 min, ok. Drill out.

5/23/82 - Lost returns @ 9:30 a.m. 5/23/82 @ 4736'. Lost 150 bbls 5% LCM mud. Pld 10 stds. Mix 20% LCM. Drilling @ 4:45 p.m. w/full rtns. Total lost 450 bbls.

5/24/82 - Reach csg pt @ 12:15 p.m. 5/24/82. Sht trip, C&C, POOH, LDDP. RU & run 125 jts 7" 23# K-55 LT&C csg (4955'), set @ 4941', FC @ 4901', DV @ 1109'. Cmt 1st stage w/150 sx Cl-B + 2% CACL2 + 1/4#/sx D-29. Preceded by 10 bbls zone LOC. Displace @ 5 BPM slowing to 3 BPM, PT to 1400 psi @ 10:45 p.m. 5/24/82. Good rtns until 40 bbls of displacement. Lost rtns, regained @ end of job. Open DV, circ 4 hrs, WOC. Cmt 2nd stage w/85 sx Cl-B + 2% D-79 + 1/4#/sx D-29 + 2% CACL2. Tail by 100 sx Cl-B + 2% CACL2 1/4#/sx D-29. Preceded by 10 bbl zone loc. Mix & displace @ 3 BPM, PD w/2500 psi @ 4 a.m. 5/25/82. Good circ thruout. No cmt rtns. Got 43 bbl Subsurface Safety Valve: Manu. and Type of flush rtns. Set slips, cutoff, NUBOP & WOC.

18. I hereby certify that the foregoing is true and correct

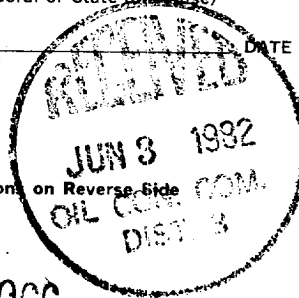
SIGNED Denise Wilson TITLE Production Analyst DATE 5/27/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC



ACCEPTED FOR RECORD

JUN 3 1982

FARMINGTON DISTRICT

BY Sm