

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CATHODIC PROTECTION	
2. Name of Operator Amoco Production Company		Attention: Julie Acevedo	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		(303) 830-4460	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1060FSL 1275FWL Sec. 3 T 31N R 11W			
5. Lease Designation and Serial No. SF 078040		6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation		8. Well Name and No. Childers 3	
9. API Well No. 3004525351		10. Field and Pool, or Exploratory Area Mesaverte	
11. County or Parish, State San Juan NM			

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Reccomplection <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Cathodic well abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The cathodic protection well associated with the subject well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X5' blow pit for rreturn fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED  
JUL 21 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
070 FARMINGTON, NM  
03 JUN 22 AM 10:32

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo Title Sr Staff Assistant

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Date 06-15-1993  
Conditions of approval, if any: \_\_\_\_\_ Title \_\_\_\_\_ Date JUL 15 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

GROUND BED ABANDONMENT

WELL NAME: Childers #3

LOCATION: Sec 3 T-31 R-11

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ~~ft.~~.
- 4) Pump \* sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD \_\_\_\_\_ ft.

Hole Dia. \_\_\_\_\_ inches.

Casing Dia. \_\_\_\_\_ inches

Casing Length \_\_\_\_\_ ft.

} UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

where dia. is in inches,  
TD is in feet

JAB.GRA