

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

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TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>Amoco Production Company</b> <b>P.O. Box 3092</b> <b>Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>CHILDERS</b>				Well Number <b>5R</b>		API Number <b>30-045-25351</b>		
UL <b>M</b>	Section <b>3</b>	Township <b>31N</b>	Range <b>11W</b>	Feet From The <b>1060'</b>	North/South Line <b>SOUTH</b>	Feet From The <b>1275</b>	East/West Line <b>WEST</b>	County <b>SAN JUAN</b>

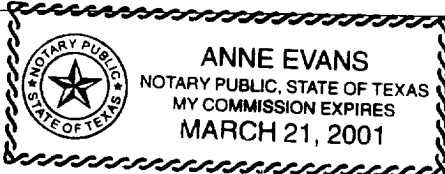
II. Workover

Date Workover Commenced: <b>August 10 1998</b>	Previous Producing Pool(s) (Prior to Workover): <b>BASIN DAKOTA Blanco Mesaverde</b>
Date Workover Completed: <b>August 10 1998</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>Texas</u> )		
) ss.		
County of <u>Harris</u> )		
<u>Mary Corley</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Mary Corley</u>	Title <u>Sr. Business Analyst</u>	Date <u>July 16 1999</u>
SUBSCRIBED AND SWORN TO before me this <u>16</u> day of <u>July</u> , <u>1999</u> .		
		<u>Anne Evans</u> Notary Public
My Commission expires: <u>March 21 2001</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/10/98.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>11/3/99</u>
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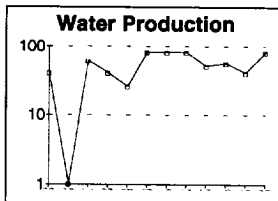
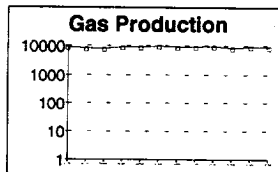
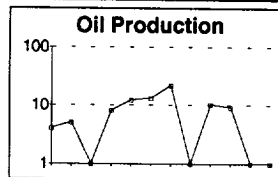
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

Lease: CHILDERS  
 Field: BLANCO (MESAVERDE) MV  
 Operator: AMOCO PRODUCTION CO  
 RCI #: 251,045,0452535172319  
 API #: 30-045-25351-00

Well #: 5R  
 Location: 3 31N 11W  
 Liquid Cum: 1,617 bbls  
 Gas Cum: 488,378 mcf  
 Status: ACT GAS

FP Date: 94-02  
 LP Date: 99-04  
 Liq Since: FPDATE  
 Gas Since: FPDATE

DATE	OIL, BBLs	GAS, MCF	WATER, BBLs	WELLS
05/1998	4	8,289	40	1
06/1998	5	7,560	0	1
07/1998	0	7,404	60	1
08/1998	8	8,382	40	1
09/1998	12	8,352	25	1
10/1998	13	9,086	80	1
11/1998	21	8,344	80	1
12/1998	0	8,669	80	1
01/1999	10	8,792	50	1
02/1999	9	7,810	55	1
03/1999	0	8,484	40	1
04/1999	0	8,203	80	1
Total	82	99,375	630	

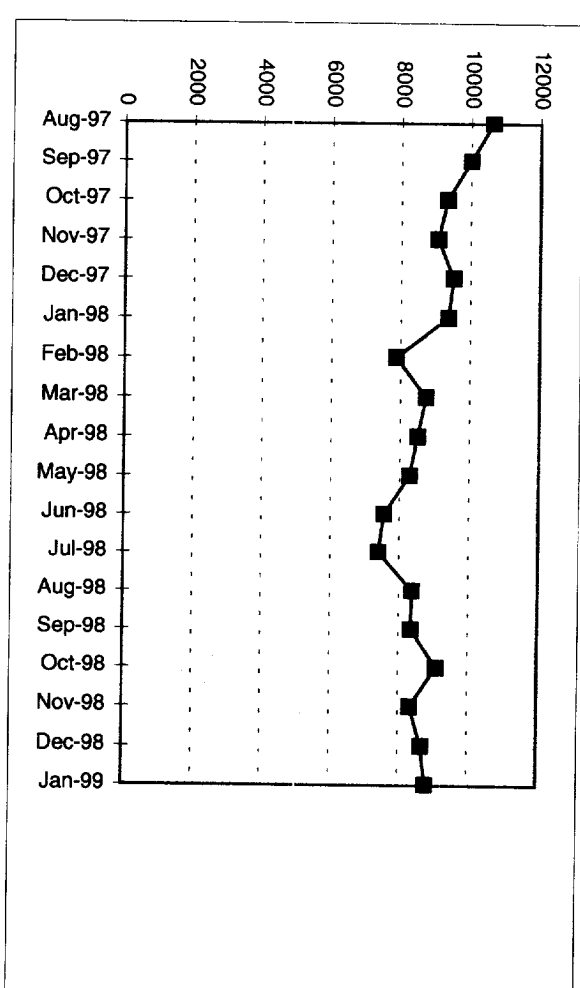


**Childers 5R**  
**Blanco Mesaverde Pool**  
**API 30-045-25351**  
**FLAC # 979785-02**  
**LOCATION S3 T31N R11W**  
**INSTALLED PLUNGER LIFT**  
**COMPLETED 8/10/98**

**PRODUCTION TABLE**

Aug-97	10624
Sep-97	9999
Oct-97	9328
Nov-97	9057
Dec-97	9515
Jan-98	9374
Feb-98	7875
Mar-98	8749
Apr-98	8510
May-98	8289
Jun-98	7560
Jul-98	7404
Aug-98	8382
Sep-98	8352
Oct-98	9086
Nov-98	8344
Dec-98	8669
Jan-99	8792

**PRODUCTION CURVE**



**INSTALLED PLUNGER LIFT TO HELP REMOVE LIQUIDS FROM WELLBORE,  
 TO REDUCE LIQUID LOADING AND INCREASE PRODUCTION**