SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	:D :	SIAH	<u> </u>	
DEPARTMENT	OF	THE	INTERIO)R

	DEI MITTIME I							
GEOLOGICAL SURVEY						14-20-603-65 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN,	ALLOTTEE OR TRIBE	NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK						Navajo Tribal		
DRILL X DEEPEN - PLUG BACK -						7. UNIT AGRI	EEMENT NAME	
b. TYPE OF WELL								
	AS OTHER		SI ZO	NGLE X MULTIP	LE	S. FARM OR	LEASE NAME	
2. NAME OF OPERATOR						Navajo	ייטיי כ	
Energy Reserve	es Group. Inc.					9. WELL NO.	and the second s	
3. ADDRESS OF OPERATOR	55 Gloup, 2e.					7		
Box 3280, Casi	per, Wy. 82602	, and the same is a		The state of the s		10. FIELD AN	D POOL, OR WILDCA	T
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	nany S	tate requirements.	1	Horses	shoe Gallup	
At surface						11. SEC., T.,	R., M., OR BLK. VEY OR AREA	
	e 990' FNL 2	2,310' FWL				d 2	VEL OR ARRA	
At proposed prod. zon	le	,,,,,,			i	Sec. 5	5, T31N-R17W	I
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	r offici	Taranta and the same of the sa	- 		OR PARISH 13. STA	
	les NorthEast of		7 Feb. 1	Mexico	۔	San Ju	ıan New	Mexico
15. DISTANCE FROM PROPO	SED*	- Shirpi Que	16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIG		
LOCATION TO NEARES'	r		<u> </u>			HIS WELL		
(Also to nearest drl;	g. unit line, if any)	330 '	19 PR	2,560 oposed depth		40 ARY OR CABLE T	COOLS	
18. DISTANCE FROM PROD TO NEAREST WELL, D	RILLING, COMPLETED,					. 1		
OR APPLIED FOR, ON TH	∠ • (000'	<u> </u>	1,200'	1	Rotary	. DATE WORK WILL	START*
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22, 41110		
	5,333 GR (ungrad					before	May 15, 19	982
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	.,	QUANTIT	Y OF CEMENT	
9-7/8"	711	17#		120'	Cemen	ted to th	ne surface	t
6-1/4"	4-1/2"	10.5#		1,200'			ne surface	*,
0-1/4	4-1/2	10.5/			- Comer			
						en e		-
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				e e e e e e e e e e e e e e e e e e e				
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						-		
IN AROVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dec	pen or	plug back, give data on p	resent pro	ductive zone a	nd proposed new pr	oductive
zone. If proposal is to	drill or deepen directions	ally, give pertiner	t data	on subsurface locations a	nd measur	ed and true ver	rtical depths. Give	blowout
preventer program, if an	1y	· · · · · · · · · · · · · · · · · · ·				<u> </u>		
24.	11/		TP.4	ald Commission Ad	Iminict	rator	March 31,	1982
SIGNED LAND	and tran	T	TLE	eld Services Ad	111111111111111111111111111111111111111	DATE	raich Ji,	
(7)	tota office ugo)							
(This space for Fed	èral destate office use)							
PERMIT NO.				APPROVAL DATE		Δ	PPROVE	D
						. 1	ANACHID	_
APPROVED BY			TLE			\$\frac{1}{2}	AMEND	
CONDITIONS OF APPRO	VAL, IF ANY :					. 4 = =	4DD 04 40	22
						1	APR 22 191	3 乙

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

							
Operator	TOWNS OF STREET	i	Lease				Well No.
	EPVES GROUP	Township		AJO "U"	- I G		1 7
Unit Letter	Section C	1	Ho	nge 77.1	County	Tuen	
C Actual Footage Loca	tion of Well:	31N		17W	J San	Juan	
990		orth line	and 231	0	feet from the	West	line
Ground Level Elev.	Producing For			cito membe			Dedicated Acreage:
5333	Tocito			eshoe Gall			40 Acres
1. Outline the	e acreage dedica	ted to the subjec	t well by o	olored pencil	or hachure	marks on th	e plat below.
	•	•		-			-
		dedicated to the	well, outli	ne each and i	dentify the	ownership th	ereof (both as to working
interest an	id royalty).						
3 If more tha	in one lease of d	ifferent ownershin	is dedicat	ed to the wel	l have the	interests of	all owners been consoli-
		mitization, force-p			i, navo ino	intorouts or	dir owners been consoni-
	,	,,	0			•	
Yes	☐ No If a	nswer is "yes;" ty	pe of consc	lidation		· · · · · · · · · · · · · · · · · · ·	
70	. 44 99 101	1	1 • .•		. 11 1	1.1	. 1 /77
	is "no;" list the finecessary.)	owners and tract o	lescription	s which have	actually be	en consolida	ted. (Use reverse side of
		ed to the well unti	l all intere	ata have heen	consolidat	ed (by com	nunitization, unitization,
							approved by the Commis-
sion.		4. 4.,				,	approvou by the dominio
	</td <td> </td> <td></td> <td></td> <td></td> <td>1</td> <td></td>	 				1	
j	#	***		1			CERTIFICATION
		<u>-</u> ‡		1			
	<u>, </u>	08 #		1	ļ	1	ertify that the information con- ein is true and complete to the
1	T T	~) <u></u> \$!	1	1	knowledge and belief.
23	310' ¥		فايد		1		
]	, <u>†</u>	, i	1			
	-— ¥1+1+1 <i>1</i> 7	·/+/+//\F	-4-	-i		Nome \	n Other
	1					Position	100 / 1000
	•		1	i		Field Se	rvices Administrator
	1	Ì		į	:	Company	
	l s	Sec.	· ·			Energy R	eserves Group, Inc.
	1			i		Date	1 20 1000
	1			ì		ма	rch 30, 1982
				- !			
1	i	5		1	İ	1 hereby	certify that the well location
	İ			i		1	this plat was plotted from field
	!			i		notes of a	actual surveys made by me or
	ļ	Bigung gaptigates N	and the second of the second o	and the second		under my	supervision, and that the same
	 	*	VECE		\$	1	nd correct to the best of my
	l		p 175, 11	1 20 9 10		knowledge	and belief.
r	+		- 7 . 7.	7 7 7	7 7 7		
	1	<u> </u>	1. S. C	The second secon		Date Surveye	ed .
	i		FARMAN	goda, N. M.	ا ٺـا	March L	1980
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L						Fred I	Kerr Jr.
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