

| | 6. IT INDIAN, ALLOTTEE OR TRIBE NAME |
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| | Navajo Tribal 🤼 😤 🚆 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | |
| reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME 3 8.32 |
| 1. oil gas | 8. FARM OR LEASE NAME 3 STORY |
| well well other | 9. WELL NO. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |
| 2. NAME OF OPERATOR | 9. WELL NO. 10 10 10 10 10 10 10 10 10 10 10 10 10 |
| Energy Reserves Group, Inc. | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME Horseshoe-Gallup |
| | |
| P.O. Box 3280 - Casper, WY 82602 | 11. SEC., T., R., M., OR BLK. AND SURVEY OF |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA SASS W SENSE |
| below.) | Section 5-T31N-R17W |
| AT GOTT AGE. | 12. COUNTY OR PARISH 13. STATE 5 2 |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | San Juan New Mexico |
| AT TOTAL DEPTH: | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. | 14. API NO. Start on the boas of the boas |
| REPORT, OR OTHER DATA | 15 ELEVATIONS ROLLING BEING |
| A. | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | G.L. 5,333'; #K-B. 5,338' 5 |
| TEST WATER SHUT-OFF \(\Bar{\cappa} \) | A to the control of t |
| FRACTURE TREAT | 11 4 4 4 4 4 4 5 5 5 5 |
| SHOOT OR ACIDIZE | The best of the be |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING | change on Form 9–330.) |
| MULTIPLE COMPLETE | ု မို့ ခိုစ္စာမ်ား ခွဲ ကိုရီမြို့မြို့ နွ |
| CHANGE ZONES | |
| ABANDON* | |
| (other) | And the control of th |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di | all pertinent details, and give pertinent dates |
| Energy Reserves Group, Inc., proposes to test | t to this work.)* |
| measured and true vertical depths for all markers and zones pertinent | t to this work.)* |
| Energy Reserves Group, Inc., proposes to test the Tocito Formation in the following manner. | t to this work.)* |
| Energy Reserves Group, Inc., proposes to test | t to this work.)* |
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