Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE	90 SE	ာပါ	3 g g	
DEPARTMENT OF THE INTERIOR		03-65		- व्हा € ह	
GEOLOGICAL SURVEY	6. IF INDIAN	, ·· ·,	OR IRI	BE NAME	<u>.</u>
CUMPRY NOTICES AND DEPORTS ON WELLS	Navajo 7 7. UNIT AGR		ME	· · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. Olili Adil	a de de	WIL :	7 di 9	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR		E 3	2 .5 £	
1. oil gas	Navajo	"U": 🧸 🚊	É	9 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
well well other	9. WELL NO.	Top M Ev	3	3 4 8	
2. NAME OF OPERATOR	7	<u>역학교기</u>	E/j	as, be at the base	
Energy Reserves Group, Inc.	10. FIELD OR			telun Putsi Putsi	
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, WY 82602		oe-Gallu	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
4. LOCATION OF WELL (REPORT LOCATION CLFARLY See space 17	11. SEC., T., F	K., M., OR B	LK. ĄNI	. 543	Y OR
helow)	le .	5-T31N-	R17W	\$ 100 P	
AT SURFACE: 990' FNL & 2,310' FWL	12. COUNTY			ATE S	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Jua	<u>n 조물을 </u>		Mexico	O
	14. API NO.	344 244 244 244	2	Vol.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		三元(13)	577	<u> 673 ≃ ≃</u>	
REPORT, OR OTHER DATA	15. ELEVATIO				WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	G.L. 3,	333'; K.	D. 3,	330; s	
TEST WATER SHUT-OFF		o z o z sbu	96		-
FRACTURE TREAT SHOOT OR ACIDIZE T		top ner orn	T. O. S.	P. T.	
REPAIR WELL	(NOTE: Report	g 道 了 5 results of mul		7.75	
PULL OR ALTER CASING	change	on Form 9-3	0)	3 5 C	-zone
MULTIPLE COMPLETE CHANGE ZONES		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 3 m	5 5 6 C	1340
ABANDON*		3 7 7 5 1 1 1	ME	Apr 2 2	3
(other)	: :	Subsection of the subsection o	\ <u>\</u>		4
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent d	etails and	77,	子(J)验	lotos .
including estimated date of starting any proposed work. If well is di	rectionally drille	d, give subs	urface	ocations	ares,
measured and true vertical depths for all markers and zones pertinen	t to this work.)*		9	급으 <u>급</u> 등	
Energy Reserves Group, Inc., proposes to test	t the produ	ctive ca	pabil	ities	of
the Tocito Formation in the following manner.		to and a	3	197 10 a	
4 D C 1 T 1 C 1 114 1 104	(0. 1CDE	O Property of the Control of the Con	anoiteco	785. 196. 196. 196.	
 Perforate the Tocito from 1,114'-1,124' w 	V/2 JSPF;	ු දිනි ල දිනි ල දිනි 101	<u>5</u>		
2. Breakdown perfs w/500 gal of 7-1/2% HCl w	w/add· and	tres	e‡n	will be strains regul-	
2. Breakdown per 13 w/ 300 gar or 7-1/2% nor w	v/ada, and	2,42 to 0.25	ë Mi	M - 03	
 Perforate the Tocito from 1,114'-1,124' w Breakdown perfs w/500 gal of 7-1/2% HCl w Frac Tocito w/16,000 gal 75 Q foam w/24,0 	000 lbs 10-	20 mesh	sand.	ped for submitting proposed to the second solutions of the second solutions of the second sec	
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		f to start of the	10 to	21.3 646 71.00 71.00	
		1975 1975 1975 1975 1975	olds Den	% % 33 34 9 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
Subsurface Safety Valve: Manu. and Type		aw a notherd afrogen Sta Jingreso yd of ho horthire i gerkhod ger	.etnerne d a .enoitausteni nis s .enoitausteni nis	7.916 7.916 7.916 7.916	Ft.
	-	or and so dis	-05 -02 -03 -03 -03 -03 -03 -03 -03 -03 -03 -03	611.0 3.21.0 613.0 7.060	
18. I hereby certify that the foregoing is true and correct		3 3 5 5	្សាទូជូខ កៅ ខេត្តពល់ ខរៈ	100 mg	
SIGNED TITLE Prod. Engr- F	MD DATE	5-10-82		<u> </u>	
(This space for Federal or State office	ce use)	<u> </u>			
		not for first	15 ±1	aidf:	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		7 50		
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		bs ni biult vods	5 <u>7</u>	brc Les Ing	