Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE இத்த தி. தி. ந
DEPARTMENT OF THE INTERIOR	5. LEASE (유명 및 6 명 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal ಕನ್ನ ಕ್ರಿಕ್ಸ್ಕ್ರಿಕ್ಕ
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(Do not use this form for proposals to drill or to deepen plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 2 2.4 2
1. oil gas well other EB ONAME OF OPERATOR Energy Reserves Group, Inc.	9 WELL NO 8 5 4 5 5 5 5
2. NAME OF OPERATOR Energy Reserves Group, Inc	7 STATE OF S
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602	11 SEC T R M ORBIK AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA କୁନ୍ତି ବୁ ଜୁଞ୍ଚିତ୍ରି
below.) AT SURFACE: 990' FNL & 2,310' FWL	Section 5-T31N-R17W 플루글 등 12. COUNTY OR PARISH 13.5STATE 및 요
AT TOP PROD. INTERVAL:	San Juan Saga New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. distance of the state of the sta
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	G.L. 5,333'; K.B. 5,338'
TEST WATER SHUT-OFF STATE TO S	
SHOOT OR ACIDIZE	
SHOULD WELL BY BE BE BE BEEN SHOULD BE SHOULD	
PULL OR ALTER CASING 다 아마 Sorm 9-330.) 전 유통증 중	
PULL OR ALTER CASING	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Energy Reserves Group, Inc., has P & A'd the subject well on 5-21-82 by;	
1. Spotting 16 sx of Class "B" cement from 1,151'-980'; 출시 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등	
1. Spotting 16 sx of Class "B" cement from 1,151'-980'; http://document.com/distriction of the company of the c	
3. Picking up to 108' and circulating 8 sx of Class "B" from 108' to a f	
4. Installing dry hole marker.	pica at bace and property and party
Our field superintendent in Farmington, T.C. Durham, will contact the Minerals	
Management when the location has been cleaned	up for field inspection. មន្ត្រី
·	and the second s
	has been been been been been been been bee
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	b ail on capa a
SIGNED an Bertostro TITLE Prod. Engr- R	MD DATE 6-1-82 5 3 5 3 5 3 5 3 5 3 5 3 5 3 5 3 5 3 5
to DODAY/FD	
APPROVED BY TITLE	MATE MAS AMENDED
CONDITIONS OF APPROVAL, IF ANY:	shows the second of the second
s to plugging of the well bore. NMOCC	stantia (1985) The stanti

Approved as to plugging of the well bore. iability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

FOLM. MILLENBACH AREA MANAGER