UNITED STATES

5. LEASE	
SF-078051	

DEPARTMENT OF THE INTERIOR	SF-078051	SF-078051		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME			
	8. FARM OR LEASE NAM Mudge Com B	1E		
1. oil gas well other	9. WELL NO.			
2. NAME OF OPERATOR	2E			
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota			
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR E AREA	BLK. AND SURVEY OR		
below.)	Sec. 14, T31N	R11W		
AT SURFACE: 1330 FSL 683 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH			
AT TOTAL DEPTH:	San Juan 14. API NO.	NM NM		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	ATT ALL ING.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5853' gr.	<u> </u>		
TEST WATER SHUT-OFF	(NOTE: Repert results of mi change on Form 9-	ultiple completion or zone 330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give sub	give pertinent dates surface locations and		
Per your request, I have enclosed a revise dedicated acreage and lease ownership.	ed plat showing cor	rect		
JHE ()				
Subsurface Safety Valve: Manu. and Type	Set	@ Ft		
18. I hereby certify that the foregoing is true and correct				
SIGNED Ken Russell TITLE Sr. Prod. Ana	llyst date 5/10	/82		
(This space for Federal or State of	fice use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE			

ACCEPTED FOR RECORD

MAY 18 1982

*See Instructions on Reverse Side

STATE OF NEW MEXICO EUERGY NO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-7

	AI	distances must be f	om the cuter boundaries	of the Section.		
TENNECO OI	T. COMPANY		Lease		Well No.	
Unit Letter		pwaship	MUDGE COM B	County	2E	
L	374	31N	שונ	San Juan		
Actual Factors Lecation of Wall:						
2350 feet from the South line and 685 feet from the West line Ground Level Elev. Producing Formation Deci						
5853	Dakota	100	Pool Basin Dakota		Dedicated Acreage:	
					320 Acres	
2. If more the interest an	an one lease is de d royalty).	dicated to the we		entify the ownership	thereof (both as to working	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes;" type of consolidation Communitization If answer is "so;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
sion.			d unit, eliminating spo	- Interests, has bee	CERTIFICATION	
SF 078051 280 acre TOC 50% Conoco 50%	i 1			tained h	certify that the information con- erein is true and complete to the my knowledge and pelief. Use 155811	
0	! ! Sec. !			Company	coduction Analyst	
STEP SALLSON	COTT TO STATE OF THE STATE OF T	一 加		shown on mates of under my fs true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.	
El Paso O 100% Fee 40 acres	aras (Date Survey Sept Regis (3) and Filed (1) Certificate	1981 Serial 1981 S. Kerr? r.	
	Scale:	1==1000!		300	1 P.	