## UNITED STATES DEPARTMENT OF THE IN GEOLOGICAL SURVE

	Budget Bureau No. 42-R1424	
TERIOR	5. LEASE SF-078051	
Υ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
RTS ON WELLS	7. UNIT AGREEMENT NAME	
n or plug back it a different	8. FARM OR LEASE NAME	
	Mudge Com B	
	9. WELL NO. 2E	
	10. FIELD OR WILDCAT NAME	
	Basin Dakota	
55	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
CLEARLY. See space 17	AREA	
	/ Sec. 14, T31N, R11W	
FWL	12. COUNTY OR PARISH 13. STATE	

SUNDRY NOTICES AND REPORTS ON WELLS	7. OHI HONEEMENT IV.	
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1 -11	Mudge Com B	
1. oil gas 🖾 other	9. WELL NO.	
2. NAME OF OPERATOR	2E	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
Box 3249 Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA / Sec. 14. T31N, R11W	
below.)	A' Sec. 14, T31N, R11W	
AT SURFACE: 1350' FSL, 685' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	, and the second	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5853' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Appropriate Control of the Appropriate Control o	
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE	1007 (NOTE: Report results of multiple completion or zone	
REPAIR WELL  PULL OR ALTER CASING	change on Form 9–330.)	
THE STATE OF THE S		
CHANGE ZONES		
ABANDON*	• • • • • • • • • • • • • • • • • • •	
(other)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/4/82 WOC, test stack and drill cnt. & float. NU blowie line. Unload hole w/n2. Dusting at 7:15 P.M. 6/4/82. 6/6/82 Trip for sq. dc. Drill to TI of 7105' at 10:00 P.M. 6/6/82. Blow hole, POOH for logs. Log w/GO. 6/7/82 LDDP & DC's. RU & run 3 jts 4-1/2" 11.6# & 57 jts. 41/2" 10.5# K-55 ST&C csg (2,533'), set at 7105', LC at 7057', TOL at 4564'. Blow hole. Cmt. w/140 sx Cl-B + 2% D-79 + .6% I)-60 + .4% D-13. Tail w/150 sx Cl-B. Preceded by 20 bbls CW-100. PD at 2 P.M. 6/7/82. Flug didn't bump, float held OK. Set packoff, circ. 10 bbls CW-100. LDDP, strip cellar. Rig released 7:00 P.M. 6/7/82.

Subsurface Safety Valve: Manu. and 13pe	Set @ Ft
18. I hereby pertify that the foregoing is true and correct  SIGNED LUISON TITLE Prof. Analyst DATE June	9, 1982
(This space for Federal or State office use)	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: \*See Instruction

ACCEPTED FUN RECORD

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