

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1350' FSL, 685' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

|                      |                          |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> |
| (other) _____        |                          |

SUBSEQUENT REPORT OF:

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|  |

JUN 11 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/4/82 WOC, test stack and drill cnt. & float. NU blowie line. Unload hole w/n2. Dusting at 7:15 P.M. 6/4/82.  
6/6/82 Trip for sq. dc. Drill to TI of 7105' at 10:00 P.M. 6/6/82. Blow hole, POOH for logs. Log w/GO.  
6/7/82 LDDP & DC's. RU & run 3 jts 4- $\frac{1}{2}$ " 11.6# & 57 jts. 4 $\frac{1}{2}$ " 10.5# K-55 ST&C csg (2,503'), set at 7105', LC at 7057', TCL at 4564'. Blow hole. Cmt. w/140 sx Cl-B + 2% D-79 + .6% D-60 + .4% D-13. Tail w/150 sx Cl-B. Preceded by 20 bbls CW-100. PD at 2 P.M. 6/7/82. Plug didn't bump, float held OK. Set packoff, circ. 10 bbls CW-100. LDDP, strip cellar. Rig released 7:00 P.M. 6/7/82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby ~~certify~~ that the foregoing is true and correct

SIGNED Lynise Wilson TITLE Prod. Analyst DATE June 9, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

**NMOCs**

REPORTED FOR RECORD

JUN 11 1982

FARMING

BY