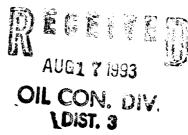
Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
Do not use this form for propose	CES AND REPORTS ON WELLS BLM BLM als to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No.  SF-078051 6. If Indian, Allottee or Tribe Name
	070 FARMINGTON, N	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	Attention:	Mudge Com B 2E
Amoco Production Company	Julie Acevedo	9. API Well No.
3. Address and Telephone No.		3004525381
P.O. Box 800 Denver	Co 80201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Sur	vey Description)	Basin Dakota
1350' FSL 685' FWL	Sec. 14 T 31N R 11W	11. County or Parish, State
1330 F3C 003 TWE		San Juan New Mexico
12. CHECK APPROPRIAT	TE BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice		Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  rt results of multiple completion on Well Completion or on Report and Log form. }
	rly state all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	



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Title	Sr. Staff AssistancePTED FOR RECORD 993
Title	AUG 1 3, 1993
	FARMINGTON DISTRICT OFFICE

MIRUSU 6 7.93

Perf: Perf MV intervals 4746'-4750, 4776'-4792', 4800'-4818', 4823'-4828', 4835'-4839', 4846'-4851', 4858'-4863', 4866'-4869', W/2 JSPF, .4" hole. Frac MV interval 4746'-4869' with 44961 pad X-linked and 170000# 12/20 sand, displaced with 2965 BBls, AIR 70 BPM, max press 2525 psi total fluid Volume 93403 gal.

Perf: Perf MV intervals 4129'-4151', 4162'-4166', 4170'-4174', 4224'-4252', 4259'-4265', 4272'-4282', 4290'-4310', W/2 JSPF, .5" hole 188 total shots. RD WLE, TIH W/PKR and set @ 4050', press. test annulus to 500psi, Held OK. press test TBG, donut & flanges to 3500psi Held OK. Frac MV interval from 4129'-4310' with 70 quality N2 foam & 123300# of 16/30 sand, AIP 2415, AIR 54 BPM. Total N2 pumped= 954200 SCF AVG rate =19281 SCF/MIN.

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Romusu 7-28-93