

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

93 AUG 10 AM 10:44

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078051
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Julie Acevedo		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800 Denver Co 80201		8. Well Name and No. Mudge Com B 2E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1350' FSL 685' FWL Sec. 14 T 31N R 11W		9. API Well No. 3004525381
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <i>Perf & trace</i> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <i>[Signature]</i>	Title Sr. Staff Assistant
ACCEPTED FOR RECORD 1993	
(This space for Federal or State office use)	
Approved by	Title
Conditions of approval, if any:	

AUG 13 1993

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AIRLOG 6-7-93

Perf: Perf MV intervals 4746'-4750', 4776'-4792', 4800'-4818', 4823'-4828', 4835'-4839', 4846'-4851', 4858'-4863', 4866'-4869', W/2 JSPF, .4" hole. Frac MV interval 4746'-4869' with 44961 pad X-linked and 170000# 12/20 sand, displaced with 2965 Bbls, AIR 70 BPM, max press 2525 psi total fluid Volume 93403 gal.

Perf: Perf MV intervals 4129'-4151', 4162'-4166', 4170'-4174', 4224'-4252', 4259'-4265', 4272'-4282', 4290'-4310', W/2 JSPF, .5" hole 188 total shots. RD WLE, TIH W/PKR and set @ 4050', press. test annulus to 500psi, Held OK. press test TBG, donut & flanges to 3500psi Held OK. Frac MV interval from 4129'-4310' with 70 quality N2 foam & 123300# of 16/30 sand, AIP 2415, AIR 54 BPM. Total N2 pumped= 954200 SCF AVG rate =19281 SCF/MIN.

AIRLOG 7-28-93