## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form : Budget	approved Bureau	No.	42-R	1425
30-0	45	2	53	19

5. LEASE DESIGNATION AND

QUANTITY OF CEMENT

125 cu.ft

450 cu.ft

350 cu.ft

UNITED STATES	LGAGLSG
DEPARTMENT OF THE INTERIOR	

GEOLOGICAL SURVEY SF 078543 G. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN -DRILL 🛛 San Juan 32-7 Unit b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME SINGLE ZONE X WELL WELL X OTHER San Juan 32-7 Unit 2. NAME OF OPERATOR 9. WELL NO. Northwest Pipeline Corporation #81 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 90, Farmington, N.M. 87401 Blanco Mesa Verde 4. LOCATION OF WELL (Report location clearly and in accordance 11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA RECEIVED 940 FNL & 1080 FEL NE/NE At proposed prod. zone Sec 33, T32N, R7W MAR 25 1982 940 FNL & 1080 FEL 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE New Mexico 10 Miles Southwest of Allison, Colorado. S. GEGLOGICAL SURVEY San Juan NO. OF ACRES ASSIGNED TO THIS WELL 16.FROGOF ACRES IN LEASE 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) to 320 940' N/A ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, PRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1000 Rotary 6130' 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) April 1982 6658' GR PROPOSED CASING AND CEMENTING PROGRAM  $\overline{23}$ .

Selectively perforate and stimulate the Mesa Verde Formation. plans will be determined at Total Depth.

WEIGHT PER FOOT

36#

20#

10.5#

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

SETTING DEPTH

200

4015'

6130

The east half of Sec 33 is dedicated to this well.

SIZE OF CASING

9-5/8"

4-1/2"

7"

Gas is dedicated.

SIZE OF HOLE

12-1/4"

8-3/4<sup>11</sup>

6-1/4"

24.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on Deesent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout iter program, if any prev

Autifut brokram, it was:		
BIGNED Paul C. Thompso		March 24, 1982
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY	TITI.E	AS AMENDED
•		MAY 1 7 1982
PCT: djb al	*See Instructions On Reverse Side	AMES F. SIMS DISTRICT ENGINEER

MMOCC

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter householde of the Section.

Operator			Lease			Well No.	
1 -	t Pipeline Corpo	ration	San Juan	32-7 Unit		81	
nit Letter	Section	Township	Range	County			
] A	33	32N	7W	San	Juan	·	
Actual Foota	ge Location of Well:		· ·				
9401	feet from the	orth line	nd 1080'	feet from the	East	line	
Ground Level	Elev. Producing Fo	ormation	Pool			Ilcated Acreage:	
6658	Me Me	sa Verde	Bland	o Mesa Verde	<u> </u>	320 Acres	
1. Outli	ine the acreage dedic	ated to the subject	well by colored	encil or hachure	marks on the p	lat below.	
1			•				
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If mo		different ownership unitization, force-po	is dedicated to the	e well, have the	interests of all	owners been consoli-	
	<b>—</b> •				Uniti:	zation	
	Yes No If	answer is "yes," typ	e of consolidation	·	Uniti:	00Z	
TE.	nuar is time?? list the	owners and tract d	escriptions which	have actually be		l. (Use reverse side of	
	swer is no, list the form if necessary.)	, onuces and dact d			To the second management of the second		
Noa	llowable will be assig	ned to the well until	all interests have	e been consolida	ted (by commun	litization, unitization,	
force	d-pooling, or otherwise	e) or until a non-stan	dard unit, elimina	ting such interes	ts, has been ap	proved by the Commis-	
sion.	•						
		***************************************			E c	ERTIFICATION	
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_ 1			1016		tained herein	is true and complete to the	
) is			, 6		best of my kn	owledge and belief.	
	i	* <b>*</b>	i 🔞	1080'			
					Paul	Montson	
	RECEIVE	D-+ [		=	Paul C. Ti	nompson	
	MAR 25 1982	D	· · · · · · · · · · · · · · · · · · ·	1080'	Position Drilling I	Engineer	
	U. O. GUOLDAL SUI	DVEV	i		Company		
	FARMINGTON, N. M				Northwest	Pipeline Corp	
-		Sec	i		Date February	/ 3, 1982	
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