

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

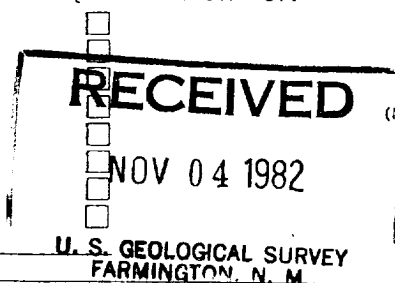
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940 FNL & 1080 FEL NE/NE
AT TOP PROD. INTERVAL: 940 FNL & 1080 FEL
AT TOTAL DEPTH: 950 FNL & 1080 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

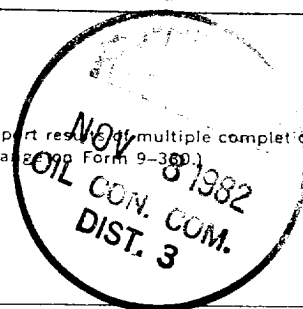
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg Operations

SUBSEQUENT REPORT OF:



5. LEASE
SF 078543
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 32-7 Unit Com
8. FARM OR LEASE NAME
San Juan 32-7 Unit Com
9. WELL NO.
#81
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33, T32N, R7W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-25392
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' KB

(NOTE: Report res. for multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 10-8-82 MOL & RU. Spudded at 2300 hrs.
- 10-9-82 Ran 5 jts 9-5/8", 32.3#, H-40, ST&C csg & set at 217' KB. Woodco cmt'ed w/ 180 sx (212 cu.ft) C1 "B" w/ 1/4# flocele/sx & 3% CaCl₂. Displaced w/ 14.7 bbls. Plug down at 0700 hrs 10-9-82. Circ out 10 bbls cmt. WOC 12 hrs. Pressure tested csg to 600# - OK.
- 10-10-82 Drlg ahead.
- 10-11-82 Drlg ahead.
- 10-12-82 Drlg ahead
- 10-13-82 Drlg ahead to intermediate TD. Ran 102 jts 7", 23#, K-55, LT&C CF&I csg & set at 4015' KB. Howco cmt'ed w/ 160 sx (350 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) of C1 "B" w/ 2% CaCl₂. Displaced plug w/ 156 bbls & down at 1900 hrs 10-13-82. Wilson ran temp survey and found top of cmt at 1300' (Ojo Alamo at 2294') PBTD at 3923'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Oct 26, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

djb/1 B

ACCEPTED FOR RECORD

NOV 5 1982

*See Instructions on Reverse Side

NMOCC

BY SMH

10-14-82 Drlg w/ gas
10-15-82 Drld to TD 6130'. Gearhart ran IES & SNP/FDC/GR logs.
10-16-82 Ran 55 jts of 4-1/2", 10.5#, K-55, ST&C csg & set from 3800' to
6128' KB. Howco cmt'ed w/ 230 sx (412 cu.ft) C1 "B" w/ 4%
gel & 12-1/2# fine gils/sx. Preceded cmt w/ 30 bbls of gel wtr.
Displaced plug w/ 54 bbls & down at 0845 hrs 10-16-82. Reversed
out 8 bbls of cmt. Rig released at 1400 hrs 10-16-82.

NOW WAITING ON COMPLETION.