

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 940 FNL & 1080 FEL NE/NE  
AT TOP PROD. INTERVAL: 940 FNL & 1080 FEL  
AT TOTAL DEPTH: 940 FNL & 1080 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
DEC 01 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 078543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME  
San Juan 32-7 Unit *Com*

9. WELL NO.  
#81

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 33, T32N, R7W

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

14. APL NO.  
30-045-25392

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6671' KB

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-20-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 6050'. Tested csg to 3500# - 10 min - OK. Spotted 750 gal 7-1/2% HCl. Blue Jet ran GR/CC1 perf'd 25 holes from 5588' - 6004'. Pumped 1000 gal 7-1/2% HCl & dropped 50 balls. Balled off at 3500#. Ran junk basket & rec'd 50 balls w/ 22 hits. Western pumped 10,000 gal pad to frac (2-1/2# FR/100 gal) followed by 80,000# 20/40 sand at 1-2 ppg. (Total fluid to recover 2218 bbls). Job done at 0735 hrs 11-20-82. ISIP 400#, in 5 min 0#. Gauged well at 869 MCF/D w/ med mist.

11-21-82 Blowing well w/ compressor.

11-22-82 Ran 190 jts of 2-3/8", 4.7#, N-80, EUE, tbg & landed at 5913'. Pumped out expendable check. Gauged well up tbg at 1374 MCF/D dry gas. Rig released at 0600 hrs 11-22-82.

NOW WAITING ON CLEAN UP AND IP TEST.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE November 29, 1982

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

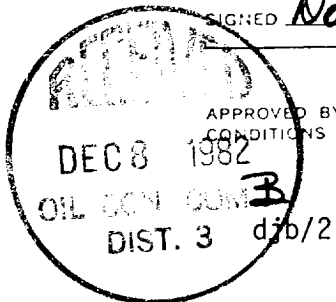
ACCEPTED FOR RECORD

DEC 07 1982

FARMINGTON DISTRICT

BY SMm

\*See Instructions on Reverse Side



NMOCC