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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	_
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Northwest Pipeline (corporation		
Address			
P.O. Box 90, Farming			
Reason(s) for filing (Check proper ba	x)	Other (Pleuse explain)	
New Wall	Change in Transporter of:		
Recompletion	OII Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No
San Juan 32-7 Unit C	om 81 Blanco Mesa	a Verde XXXXFede	ral cr XXX X SF 078543
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace Production Clerk

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(Title)

January 17,

1983 (Date)

This form is to be filed in compliance with RULE 1104.

Original Signed by File

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

 χ t. Thavez

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

djb/