

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.
San Juan 32-7 Unit #81

9. API Well No.
30-045-25392

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 940' FNL & 1080' FEL
Section 33, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny L. Trust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

RECEIVED
MAY 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely Title Environmental/Regulatory Engineer Date 2/1/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

NMOC

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of bedrock we were only able to sample 2' below the bottom of the pit. Initial assessment of pit shows soil to be clean at the surface and 2' below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:

(if multiple samples,

attach sample results

and diagram of sample

locations and depths)

Sample depth 2' Below pit bottom.

Sample date 6-27-94 Sample time _____

Sample Results

Benzene (ppm) .0218

Total BTEX (PPM) 3.867

Field Headspace (ppm) 460

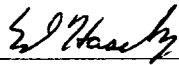
TPH 74

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95

PRINTED NAME Ed Hasely

SIGNATURE 

and TITLE Environmental Engineer

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORIGINATOR/RECORDED Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Method (PPM)	Total Recoverable Per. Hydro. (PPM)	EPA METHOD 8020 (PPB) METHOD 5030 PURGE-AND-TRAP					TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene			
PA176	SAN JUAN 32-6, #40 MV	A153208	SEP	0	5000	6-9-94	NO	SM	T1-6	>265	10	0	1650	6020	66410	73600	CLOSE	
PA177	SAN JUAN 32-6, #40 PC	A153208	SEP	0	5000	6-9-94	NO	MS	T1-6	>265	1408	1580	84600	6600	82800	166690	REM>6	
PA178	SAN JUAN 32-6, #50 MV	D283208	SEP	0	5000	6-9-94	NO	SP	T1-6	>265	2478	0	580	264	9980	10844	REM~5	
PA179	SAN JUAN 32-6, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	28	60						CLOSE	
PA180	SAN JUAN 32-6, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6600	2400	20460	30600	CLOSE	
PA181	SAN JUAN 32-6, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-5	>215	330	0	147	28	47	222	CLOSE	
PA182	SAN JUAN 32-6, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	574	2316	280	1200	4520	23070	28060	REM~6	
PA183	SAN JUAN 31-6, #35	A353108	SEP	0	5000	6-10-94	NO	SW	T1-7	26	66						CLOSE	
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE	
PA185	SAN JUAN 31-6, #40 DK	H053008	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE	
PA186	SAN JUAN 31-6, #51 DK	K053005	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE	
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE	
PA188	SAN JUAN 31-6, #41 DK	L263108	SEP	0	5000	6-13-94	NO	CH	T1-7	126	672	71	660	266	1600	2617	CLOSE	
PA189	SAN JUAN 29-5, #4 MV	L062905	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE	
PA190	SAN JUAN 29-5, #20 MV	K162905	SEP	10	1000	6-13-94	NO	CH	T1-7	>255	82	360	1800	560	12189	14609	CLOSE	
PA191	SAN JUAN 29-5, #25 MV	G162905	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE	
PA192	SAN JUAN 29-5, #16-5	K052905	SEP	10	1000	6-13-94	NO	MS	T1-7	185	310	90	36500	3180	3210	46600	CLOSE	
PA193	SAN JUAN 29-5, #48-15	L152905	SEP/PROD	10	1000	6-14-94	NO	SM	T1-4	624	24						REM~6	
PA194	SAN JUAN 29-5, #63	C232905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	577	684	1250	16500	6500	60600	117850	REM>6	
PA195	SAN JUAN 29-5, #26-20	M202905	SEP/PROD	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4860	1280	23270	26480	CLOSE	
PA196	SAN JUAN 32-6, #45 PC	K143208	SEP/PROD	0	5000	6-14-94	NO	CM	T1-6	256	156	31	170	117	1063	1411	CLOSE	
PA197	SAN JUAN 32-6, #46 PC	H143208	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	62.7	172.7	CLOSE	
PA198	SAN JUAN 32-7, #60 DK	E173207	SEP	0	5000	3-27-94	NO	SM	T1-7	180	6680	0	106	176	1229	1511	REM~12	
PA199	SAN JUAN 32-7, #72 PC	H333207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	653	116	31	1540	500	7360	8451	CLOSE	
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	480	74	21.6	356	356	3130	3968.8	CLOSE	
PA201	SAN JUAN 32-7, #83 MV	M263207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE	
PA202	SAN JUAN 32-7, #83 PC	M263207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE	

NO

