UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE				
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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-7 Unit			
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME San Juan 32-7 Unit			
2. NAME OF OPERATOR	9. WELL NO. #46 10. FIELD OR WILDCAT NAME Blanco MV / So Los Pinos PC			
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR				
P.O. Box 90, Farmington, N.M. 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T32N, R7W 12. COUNTY OR PARISH 13. STATE			
below.) AT SURFACE: 1080 FNL & 1540 FEL NW/NE				
AT TOP PROD. INTERVAL: 1080 FNL & 1540 FEL AT TOTAL DEPTH: 1080 FNL & 1540 FEL	San Juan N.M.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-25393 5. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: . SUBSEQUENT REPORT OF	6763' KB			
REQUEST FOR APPROVAL TO: . SUBSEQUENT REPORT OF TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SEPAIR WELL SPULL OR ALTER CASING SHOOT OR ALTER CASING SHOOT OR ALTER CASING SHOOT OF SHOOT OR ALTER CASING SHOOT OF SUBSEQUENT REPORT OF SUBSEQUENT SUBS	985			
REPAIR WELL DECOME	(North Report results of multiple completion or zone			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. Cleaned out to 6150'. Pressure tested csq to 3500# - 10 min OK. Circ hole clean & spotted 750 gallons 7-1/2% HCl across MV interval. TOH w/ 2-3/8" tbg. Blue Jet ran GR/CC1 across MV & PC intervals. Perf'd 18 holes in Mesa Verde from 5742' - 6104'. Smith pumped 1000 gal 7-1/2% HCl & dropped 40 balls good ball action & balled off. Ran junk basket & rec'ed 37 balls w/ 7 hits. Smith frac'd MV w/ 10,000 gal pad (2-1/2# FR/1000/gal) followed by 80,000# 20/40 sand at 1-2 ppg. (Total fluid 61,736 gal). ISIP 560#, 5 min 0#. Job completed at 0230 hrs 11-23-82. Set top drillable bridge plug in 4-1/2" at 3900'. TIH w/ 2-3/8" tbg & spotted 500 gal 7-1/2% HCl across PC. TOH. Frac'd PC w/ 5000 gal pad slick wtr (2-1/2# FR/1000 gal). followed by 50,000# 10/20 sand at 1/2 - 1 ppg. (Total fluid to recover 63,040 gallons). ISIP 600#, 15 min 500#. Job completed at 0830 hrs 11-23-82. Perf'd 14 holes across PC from 3558' - 3760'. Set @ ______Ft

Surface Safety valve, mand.

CONTINUED ON REVERSE SIDE

CONTINUED that the foregoing is true and correct

SIGNED

Nace Title Production Clerk DATE November 29, 1982

Donna J. Brace

(This space for Federal or State office use)

Sea Instructions on Reverse Side

APPROVED BY CONDITIONS OF APPROVAL. H ANY

MIESPIEU FOR RECORD

djb/2

MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

DEC **07** 1982

FARMINGTON DISTRICT SM M

11-23-82 Gauged well at 2684 MCF/D w/ med mist. 11-24-82 Blowing well w/ booster.