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UNITED STATES

FORM APPROVED

orm 3163-5 une 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Burese No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	_		SF-078542
Do not u	es this form for proposals to dri	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
l Type of Wi	oll .		San Juan 32-7 Unit
رب O:۱	ron Gas ro⊓		8. Well Name and No.
Well 2. Name of O	berrator.		San Juan 32-7 Unit $^{\#46}$
hillips	Petroleum Company		9. API Mell No.
		(505) 500 3454	30-045-25393
5525 Hwy	d Telephone No 7. 64, NBU 3004, Farmingt	on, NM 87401 (505) 599-3454	10. Field and Pool, or Exploratory Area
	f Well (Footage, Sec., T., R., M., or Survey De		Blanco Mesaverde
Init B.	1080' FNL & 1540' FEL 34, T-32-N, R-7-W		11. County or Parish. State San Juan, NM
		2000	<u></u>
2.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	TI, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
		Abandonment	Change of Plans
	Notice of Intent	Recompletion	New Construction
	∞•	Plugging Back	Non-Routine Fracturing
	XX Subsequent Report	Casing Repair	Water Shut-Off
	_	Altering Casing	Conversion to Injection
	Final Abandonment Notice	Other Pit Closure	Dispose Water
		other 110 out	(Note: Report results of multiple completion on Wir Completion or Recompletion Report and Log form
		Il pertinent details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally drille
give	subsurface locations and measured and true vervi	a depuis to the market one seem y	
and	pit associated with replaced with a doub attached.	the subject well's separator hole bottom steel tank. Details	as been closed of the closure
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		· ('		OIL COM. DIV. DIST. 8	
	I hereby certify that the foregoing signed & Haseh	s true and correc	d Hasely	Title Environmental/Regulator	ry Engineer 2/1/95
===	(This space for Federal or State of Approved by Conditions of approval, if any:	lice use)		Title	Arga 1 3 1995
	Conditions of approval, if any:				DISTRICT MANASES

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent stateme or representations as to any matter within its jurisdiction

District I P.O. Box 1960, Hobbs, NM District II P.O. Drimer DD, Artesia, NM 88211 District III 1000 Rio Bruzos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
Facility Or: San Juan 32-7 Unit #46 MV Well Name
Location: Unit or Qtr/Qtr Sec NW NESec 34 T 32N R 7W County San Juan
Pit Type: Separator X Dehydrator Other
Land Type: BLM X , State, Fee, Other
Pit Location: Pit dimensions: Length 10 , width 20 , detph 3 (Attach diagram) Reference: wellhead X , other
Footage from reference: 35
Direction from reference: 76 Degrees X East North X
of West South
Depth to Ground Water: 180 Less than 50 feet (20 points) (vertical distance from 50 ft to 99 feet (10 points) contaminants to seasonal X Greater than 100 feet (0 points) 0 highwater elevation of
wellhead Protection Area: DECETVED
Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than MAY - 1 1935 WAY - 1 1935 X No (0 points) 1000 feet from all other water sources).
@1 L @14. D14.
Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.) Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) (The points of the point
PITCFRM.WK3 RANKING SCORE (TOTAL POINTS):0_

Date Remediation Started: N/A Dated Completed:
Excavation Approx. cubic yards
Landfarmed Insitu Bioremediation
Other
Remediation Method: OnsiteOffsite(Check all appropriate sections)
General Description of Remedial Action: N/A
Initial assessment of pit shows soil to be clean at the surface
and 3' below pit bottom.
Ground Water Encountered: No X Yes Depth
Final Pit: Sample location deepest part of pit. Sampled with a backhoe. Closure Sampling: (if multiple samples.
and diagram of sample Sample depth 3' below pit bottom
Sample date 7-7-94 Sample time
Sample Results
Benzene (ppm)
Total BTEX (PPM)
Field Headspace (ppm) 2.7
TPH ND
Ground Water Sample: Yes No X (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.
DATE 2/1/95 PRINTED NAME Ed Hasely
SIGNATURE 2/1/95 PRINTED NAME Ed Hasely and TITLE Environmental Engineer

ENVIROTECH, INC.

PEL PE	PHILLIPS PETROLEUM PIT ASSESSMENT/RE—ASSESSMENT SUMMARY REVISED DATE: JULY 10, 1994	SSESSM	ENT/RE-	ASSE	SMENT	3UMMAR	~	1994		7			M Adi	ENVIROTECH, INC.	ECH,	র্
CHR.A.B.	DATE JULY 18, 1884										Total	2	METHOO 50	NETHOD 6030 PURGE AND TRAP	(PPB)	5
P		U-S-T-R		RANK	STANDARD	DATE	BINCOUNTBRED	80	SAMPLE	K		Benzene	Ethyl Benzene	Ethy! Benzene	Xylene	TOTAL BTEX
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ENVIROTECH Inc	=: : px 215
5796 US HWY 84. FARMINGTUN, NM 87401 (505) 632-0615	10
FIELD REPORT: SITE ASSESSMENT	2012 16 1 36 1 36 1 36 1 36 1 36 1 36 1 3 1 3
PROJECT: PIT ASSESSMENT CLIENT: PHILLIPS PETROLEUM	DATE STARTED: 7/7/94
CONTRACTOR: ENVIROTECH INC. EQUIPMENT USED: CASE EXTEND-A-DIG	EIMPS. SPOLT: CONTROL
	L 1540' FEL (B)
1 SEC. 51 1W1. 500 1810: 1	6750'elev
SURFACE CONDITIONS: Any earther pit -not stained	
FIELD NOTES & PEMARKS: FIT IS LOUATED APPROXIMATELY 35 FEET N.	76 E OF WELLHEAD
CLOZOKE ZID:	
RANKING SCOPE	ay, slightly moist
SMPL SME! LAFORATORY	•
TIE 6' Spil 1 418.1 3x2 = 6 ppn 6" = yellow brown, moist, sq	· 27 2/29
	dose pit
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