(May 1966)

DEP.

(Other instructions on

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UNITED STATES ARTMENT OF THE INTERIOR	reverse side)	5. LEASE DESIGNATION AND SER
amai agigai gudygy		SE 070 1907

GEOLOGICAL SURVI		SF U/938 U
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG BA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK		
DRILL 🗵 DEEPEN		San Juan 32-8 Unit
b. TYPE OF WELL OIL GAS WELL X OTHER	SINGLE CON MULTIPLE	
WELL WELL LA OTHER	20.0	San Juan 32-8 Unit
Northwest Pipeline Corporation		9. WELL NO.
B. ADDRESS OF OPERATOR		4. #49
P.O. Box 90, Farmington, N.M. 87401 6. LOCATION OF WELL (Report location clearly and in accordance wi		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance wi	th any brane requirements	Blanco MV/Undesignated PC
810 FNL & 810 FEL NE/NE	RECEIVE	AND SURVEY OR AREA
At proposed prod. zone	MAR 25 1002	Sec 15, T32N, R8W
810 FNL & 810 FEL NE/NE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	MAR A PILE	12. COUNTY OR PARISH 13. STATE
		RVEY San Juan New Mexico
12 Miles South of Ignacio, Colorado 15. DISTANCE FROM PROPUSED.	16. NO. OF ACRES IN LEASE N.	17. NO. OF ACRES ASSIGNED
LOCATION TO NEAREST 810	N/A	= 320 / 160
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, 3000	6430	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START*
6975' GR	<u> </u>	May 1982
23. PROPOSED CASI	ING AND CEMENTING PROGRA	M
SIZE OF HOLE SIZE OF CASING WEIGHT PER I	FOOT SETTING DEPTH	QUANTITY OF CEMENT
12-1/4" 9-5/8" 36#	200'	125 cu.ft
8-3/4" 7' 20#	4280'	485 cu.ft
6-1/4" 4-1/2" 10.5#	6430'	365 cu.ft
Selectively perforate and stimulate the Completion plans will be determined at A BOP will be installed after the surf work will be conducted through the BOP. The East half of Section 15 is dedicated. Gas is dedicated. IN ARROYE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give pertine.	Face casing is set and set to both the Mesa	d cemented. All subsequent Verde and Pictured Cliffs resent productive zone and proposed new productive
preventer program, if any. 24. BIGNED Faul C. Thompson (This space for Federal or State office use)	Drilling Engine	M 1000
(This space for reactar or brace once any		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY	True .	AS AMENDED

PCT:djb

ns On Reverse Side NMOCC

DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW, MEXICO 87501

Form C-107 Revised 10-1-78

		All distances must be		noundaries of t	77-21		Well No.
Operator			Lease	9 11	n.TM		49
	JEST PIPELINE CORPORATION SAN JUAN 32-8 UNIT				1 47		
Unit Letter	Section	Township	Mande	8w	San	Juan	
Actual Footage Loc	15	32N		OW		-	
		orth line or	nd 810	fact	t from the	East	line
810 Ground Level Elev.			Pool		110111111		Dedicated Acreage:
6975		de/Pictured Cli	ffs Blanco	:: 1V/Undes	ignated	PC .	E 320 / 160 Acres
		ited to the subject					ne plat below.
1. Outline to	ie acreage dedica	ited to the subject	well by cold	nea peneri o	. naona.		
0 If th	han one lease is	dedicated to the w	ell, outline	each and ide	ntify the o	wnership t	hereof (both as to working
	nd royalty).	404.04.0			,	•	_
		~	_				
3. If more th	an one lease of d	lifferent ownership	is dedicated	to the well,	have the i	nterests of	f all owners been consoli-
dated by	communitization,	unitization, force-po	oling.etc?				
					Jnitizat	ion	•
X Yes	☐ No If a	nswer is "yes," typ	e of consolid	ation	711101240		
	. 44 97 111 .		intiana w	Nich have es	stually had	an consolid	ated (lise reverse side of
	is "no; list the if necessary.)	owners and tract de	securbitous M	птоп паче вс			ated. (Use reverse side of
this form	Li necessary.	ed to the well until	all interests	have been	ronsolidat	ed (by com	munitization, unitization,
No allowa	die will be assigi	or until a non-stand	lard unit eli	minating suc	h interest	s. has been	approved by the Commis-
sion.	oring, or otherwise	you mitti a non otan					T · 斯斯 · T
51011.		##numumumu				I;	
	1				7 A	1	CERTIFICATION
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			ı	810	/ · 量		certify that the information con-
			1		810' 🚪	1	erein is true and complete to the
108			1	-, &	<u> </u>	best of n	ny knowledge and belief.
(6)	15 Mrs. /		ı		₹	tanl	C. Thompson
	2800		1		■	Name	· · · · · · · · · · · · · · · · · · ·
	With the same of				_ =	Paul	: Thompson
1 181	COM		1			Position	ng Engineer
		. E	Į.		1	 	ing Lingthieer
			1	<i>y</i> - 1	#	Northw	est Pipeline Corp
			i	. /		Date	
	} 	Sec.	i		■	March	23, 1982
}	,		ı			7	
					■	I hereby	certify that the well location:
	J-d-IV	15			■	shown or	this plat was plotted from field
	RECEIVE	・ピート目	1		■	notes of	actual surveys made by me ar
	1120 27 400	. []				under my	supervision, and that the same
" '	MAR 30 178	I₽	i		=	is true	and correct to the best of my
11 L u.	S. GED LUGICAL SL	IRVEY	i	-		knowledg	ge and belief.
 	FARMHGION, No	<u>₩</u>			1	•	* . · · · · · · · · · · · · · · · · · ·
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P	i	Sec.	İ			Date Surve	
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11	ļ.	E	!		#	Registered and/or I	Branson Charles
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11	!		***************************************	 		Fred	B. Kerr Jr.
		####				Certificate	
		1	1000	1000	1 0	3950	B KERR ST.