

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810 FNL & 810 FEL NE/NE  
AT TOP PROD. INTERVAL: 810 FNL & 810 FEL  
AT TOTAL DEPTH: 810 FNL & 810 FEL  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud & Csg procedure

SUBSEQUENT REPORT TO:

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RECEIVED  
DEC 01 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON DISTRICT

5. LEASE  
SF 078353  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit  
8. FARM OR LEASE NAME  
San Juan 32-8 Unit  
9. WELL NO.  
#49  
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde/Undesignated PC  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 15, T32N, R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
N.M.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6988' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-4-82 MOL & RU. Spudded at 1230 hrs. Ran 5 jts of 9-5/8", 32.3#, H-40, ST&C csg & set at 239' KB. Woodco cmt'ed w/ 185 sx (220 cu.ft) C1 "B" w/ 1/4# flocele/sx & 3% CaCl<sub>2</sub>. Plug down at 1845 hrs 11-4-82. Circ out 10 bbls of cmt.

11-5-82 WOC & drlg w/ gelex & wtr.

11-6-82 to 11-8-82 Drlg ahead.

11-9-82 Gearhart ran Induction Resistivity GR-Comp Density & Neutron Logs.

11-10-82 Ran 108 jts of 7", 23#, K-55, ST&C csg & set at 4279' KB. BJ Cmt'ed w/ 155 sx (339 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 100 sx (118 cu.ft) C1 "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 167 bbls & down at 1415 hrs 11-10-82. Wilson ran temp survey and found top of cmt at 2300' PBD at 4234' (Ojo Alamo top at 2435'). WOC 12 hrs. Pressure test csg to 1200# - OK.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

CONTINUED ON REVERSE SIDE.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE November 24, 1982  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

B  
djb/ 1

NMOCC

\*See Instructions on Reverse Side

DEC 07 1982

FARMINGTON DISTRICT

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11-12-82 & 11-13-82 Gearhart ran IES & SNP/FDC/GR logs. Ran 54 jts of 4-1/2", K-55, ST&C liner from 4097' to 6427'. FC at 6382'. BJ cmt'ed w/ 235 sx (421 cu.ft) C1 "B" w/ 4% gel & 12-1/2# fine gils/sx. Preceded cmt w/ 30 bbls of gel. Displaced w/ 55 bbls wtr plug did not bump. Reversed out 6 bbls cmt. Plug down at 0145 hrs 11-13-82. Rig released at 0800 hrs 11-13-82.

NOW WAITING ON COMPLETION.