

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810 FNL & 810 FEL NE/NE  
AT TOP PROD. INTERVAL: 810 FNL & 810 FEL  
AT TOTAL DEPTH: 810 FNL & 810 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☒  
☐  
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5. LEASE  
SF 079353
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit
8. FARM OR LEASE NAME  
San Juan 32-8 Unit
9. WELL NO.  
#49
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde/ Undesignated PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 15, T32N, R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
N.M.
14. API NO.  
30-045-25394
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6988' KB

RECEIVED  
JAN 14 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-23-82 & 11-24-82 MOL. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 6380'. Tested csg to 3500# - 10 min - OK. Spotted 750 gal 7-1/2% HCl. Blue Jet ran GR/CCl across MV & PC intervals. MV - perf'd 20 holes from 6029' to 6342'. Pumped 1000 gal 7-1/2% HCl & dropped 40 balls. Balled off. Ran junk basket & rec'd 35 balls w/ 19 hits. Howco pumped 10,000 gal pad to frac (2-1/2# FR/1000 gal) followed w/ 70,000# 20/40 sand at 1-2 ppg. (Total fluid to recover 60,890 gallons). AIR 42, AIP 1700#, MIR 43.5, MIP 2200#. Job done at 0230 hrs 11-24-82. ISIP 150, 0# in 3 min. Set 4-1/2" top drillable bridge plug at 4150'. Tested to 3500# - OK. PC Perf'd 11 holes from 3884' - 3944'. Spearheaded 500 gal 7-1/2% HCl Pumped 5000 gal pad to frac (fresh wtr) followed w/ 60,000# 10/20 sand at 1/2 - 1 ppg. (Total fluid to recover 78,450 gallons). AIR 30, AIP 1600#, MIR 32, MIP 2700#. Job done at 0500 hrs 11-24-82.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

CONTINUED ON REVERSE SIDE.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE December 22, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

djb/ 2

ACCEPTED FOR RECORD

JAN 20 1983

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

11-25-82 Blowing well Gauged well (PC) at 2595 MCF/D.  
11-26-82 Blowing PC perfs. Drld out bridge plug at 1300 hrs 11-26-82.  
11-27-82 & 11-28-82 Blue Jet set Model "F" Production Packer at 4050'. Ran  
200 jts of 2-3/8", 4.7#, N-80 EUE tbg and landed at 6277'. Ran 114 jts  
of 1-1/4", 2.33#, J-55, IJ Vinson & landed at 3887'. Pumped out plugs  
gauged well up tbg. MV - 1374 MCF/D, PC - 1520 MCF/d. Shut in at  
1600 hrs 11-28-82. Rig released at 1800 hrs 11-28-82.

NOW WAITING ON IP TEST.