

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

San Juan 32-8 Unit

9. WELL NO.

#49

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Undesignated PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 15, T32N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

810 FNL & 810 FEL NE/NE

At top prod. interval reported below 810 FNL & 810 FEL

At total depth 810 FNL & 810 FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-4-82

16. DATE T.D. REACHED

11-12-82

17. DATE COMPL. (Ready to prod.)

11-25-82

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

6988' KB

19. ELEV. CASINGHEAD

6975' GR

20. TOTAL DEPTH, MD & TVD

6430'

21. PLUG BACK T.D., MD & TVD

6380'

22. IF MULTIPLE COMPL., HOW MANY*

2

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 3884' - 3944'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

IES CNL/FDC/GR SNP/FDC GR GR/CC1

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ATTACHED SHEET FOR CEMENT RECORD					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4097'	6427'	421 cu.ft		1-1/4"	3887'	4050'

31. PERFORATION RECORD (Interval, size and number)

3884', 3890', 3896', 3902', 3908', 3914',
3920', 3926', 3932', 3938', 3944'

Total of 11 .35" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3884' - 3944'	Fresh Water frac w/ 78,450 gallons of fluid followed by 60,000# 10/20 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-25-82		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-16-82	3 hrs	2" X.750"	→	-	429 MCF	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
256 psig	1071 psig	→	-	AOF 6401 MCFD	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented waiting on pipeline connection to be sold

TEST WITNESSED BY

Fred S. Hamrick

35. LIST OF ATTACHMENTS

Cement Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE Sr. Drilling Engineer

DATE February 20, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMOCC

djb/

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2435' est	3009'	Ojo Alamo	2435'	Same
Kirtland	3009' est	3520'	Kirtland	3009'	Same
Fruitland	3520' est	3864'	Fruitland	3520'	Same
Pictured Cliffs	3864' EL	4082'	Pictured Cliffs	3864'	Same
Lewis	4082' est	5894'	Lewis	4082'	Same
Cliff House	5894' EL	5946'	Cliff House	5894'	Same
Menefee	5946' EL	6225'	Menefee	5946'	Same
Point Lookout	6225' EL		Point Lookout	6225'	Same
			Total Depth	6430'	Same

San Juan 32-8 Unit #49

Hole Size 13-1/4"

9-5/8", 32.3#, H-40 & set at 239' KB. Cmt'd w/ 220 cu.ft C1 "B" w/ 1/4# flocele/sx and 3% CaCl₂. Circ out 10 bbls cmt.

Hole Size 8-3/4"

7", 23#, K-55 & set at 4279'. Cmt'd w/ 339 cu.ft C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 118 cu.ft C1 "B" w/ 2% CaCl₂.

Hole Size 6-1/4"

4-1/2#, K-55 liner & set from 4097' to 6427'. Cmt'd w/ 421 cu.ft C1 "B" w/ 4% gel & 12-1/2# fine gils/sx.

Paul C. Thompson
Paul C. Thompson

Sr. Drlg Engineer

January 24, 1983

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