

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Rattlesnake Canyon	
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499		9. Well No. #2	
4. Location of Well UNIT LETTER <u>F</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1550</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Pump Mesa Fruitland, Ext./ Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 6343' KB		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforation &amp; Stimulation Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-82 Perforated the Mesaverde at 5736', 5752', 5759', 5786', 5792', 5798', 5816', 5822', 5828', 5836', 5842', 5848', 5862', 5868, total 14 holes. Frac'd with 130,310 gallons of water & 92,000 pounds 20/40 sand. ATP 1700 psi, AIR 28 BPM, ISIP 400 psi.

11-16-82 Perforated the Upper Mesaverde at 5500', 5506', 5550', 5558', 5568', 5574', 5600', 5607'. Total of 8 holes. Frac'd with 80,356 gallons of water and 53,000 pounds of 20/40 sand. ATP 1600 psi, AIR 16 BPM, ISIP 1100 psi.

11-18-82 Ran 188 joints (5831.91') of 2-3/8", 4.7#, J55, 8rd tubing landed at 5842.91'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Sherkey TITLE Secretary DATE November 22, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY: